Form 3160-5 (June 1990)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Evoiree: Merch 31, 1993

02-01-1995

	J OF LAND MANAGEMENT	Expires: March 31, 1993	
CHINDDY NOT	TICES AND DEDODTS ON WELLS	5. Jesse Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		SF-078578	
	osals to drill or to deepen or reentry to a different reservoir.	8. If Indian, Allottee or Tribe Name	
Use APPLICA	ATION FOR PERMIT - " for such proposals	1 725 5	
	tiviii	7. If 'Unit or CA, Agreement Designation	
		7. II Olik of CA, Agreement Designation	
1. Type of Well			
L Well Other		8. Well Name and No.	
2. Name of Operator	Attention:	Florance Gas Com A 1	
Amoco Production Company	Patty Haefele	9. API Well No.	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		3004527415	
		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal Gas	
		11. County or Parish, State	
1980' FNL 1710' FEL	Sec. 22 T 30N R 8W Unit G		
		San Juan New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION	
		_	
\triangleright	Abandonment	Change of Plans	
Notice of Intent	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
Final Abandonment Notice	Other	Dispose Water	
	(Note: R	eport results of multiple completion on Well Completion or letion Report and Log form.)	
	Clearly state all pertinent details, and give pertinent dates, including estimated date of star vertical depths for all markers and zones pertinent to this work.)*	ting any proposed work . If well is directionally drilled, give	
The subject well is shut in and is not capable of producing. The production equipment has been removed			
and moved to the replacement well (the Florance Gas Com A #1R). Amoco Production Company intends to			
plug and abandon the subj	ject well per the attached procedures.		
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Please contact Patty Haefele at (303) 830-4988 if you have any questions.			
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Conditions of approval, if any:

FEB 0 3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States shy also, licticious, or fraudulent statements or representations as to any matter within its jurisdiction.

Business Associate

APPROVED AS AMENDED

PXA Procedures Florance Gas Com A #1

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 2647'. Squeeze perfs at 2697' to 2847 with 68.014 cuft cement. Pull out of retainer and spot cement plug to 2336' with 38.160 cuft cement.
- 4. Pull up hole and spot a cement plug from 1500' to surface with 342.55 cuft cement.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

FLORANCE GAS COM A #1
LOCATION — 22C — 30N — 8W
SINGLE FT
ORIG.COMPLETION — 10/89
GL 6021 KB 6033
LAST FILE UPDATE — 4/94 BY CSW

