

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., LTD

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL - 2400' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change Footage Location

5. LEASE
SF079073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Northeast Blanco

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
463

10. FIELD OR WILDCAT NAME
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T30N, R7W

12. COUNTY OR PARISH: 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6270' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to change footage location to accomodate open hole completion rig equipment. New location footage will be 2485' FSL - 2400' FEL. Also propose to expand location boundaries to 250' X 300'. An amended cut & fill diagram is attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Fildes TITLE Agent DATE August 28, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCD

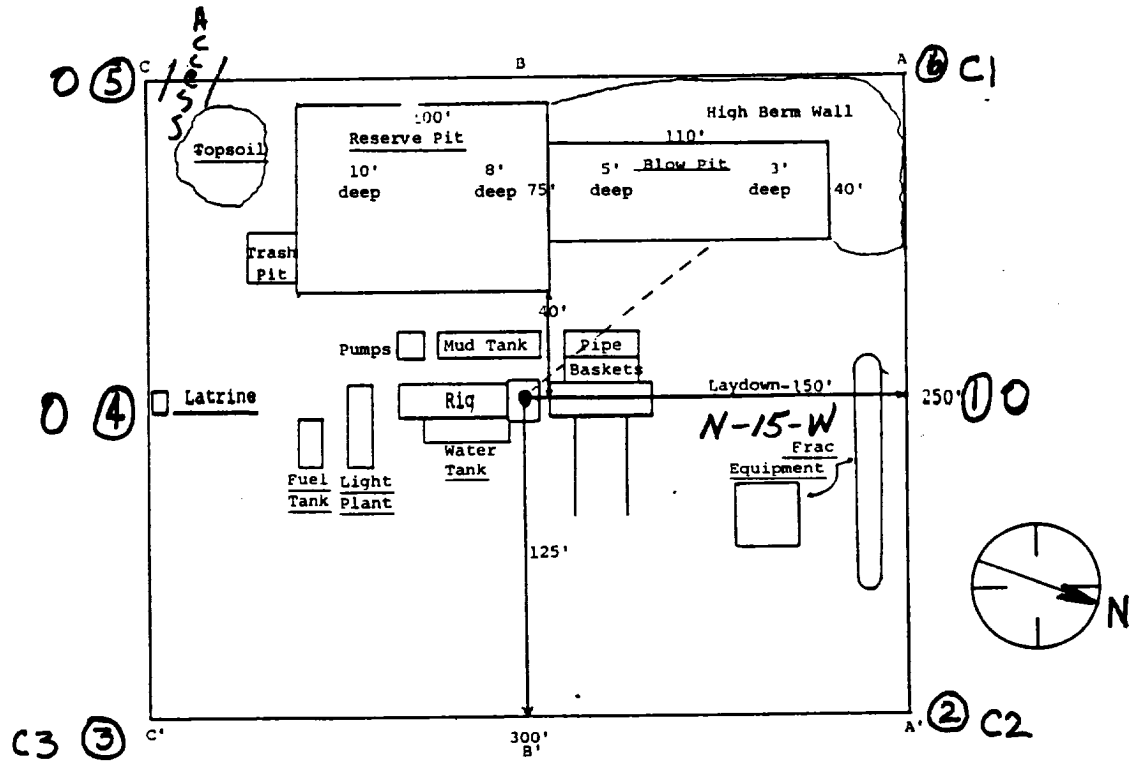
*See Instructions on Reverse Side

APPROVED
SEP 20 1989
[Signature]
AREA MANAGER

Blackwood & Nichols
Co., LTD

Northeast Blanco
Unit #463

2485' FSL, 2400' FEL
Sec. 18, T30N, R7W, NMPM
San Juan Co., NM



A - A' Vert.: 1" = 30' Horiz.: 1" = 100' C/L

6280						
6270						
6260						

B - B' C/L

6280						
6270						
6260						

C - C' C/L

6280						
6270						
6260						

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Held for ASC
Form C-102
Revised 1-1-89

RECEIVED

SEP 13 1989

OIL CON. DIV

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Blackwood and Nichols Co., LTD			Lease Northeast Blanco Unit		Well No. 463
Unit Letter J	Section 18	Township 30N	Range 7W	County San Juan	
Actual Footage Location of Well: 2485 feet from the South line and 2400 feet from the East line					
Ground level Elev. 6270' GL	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

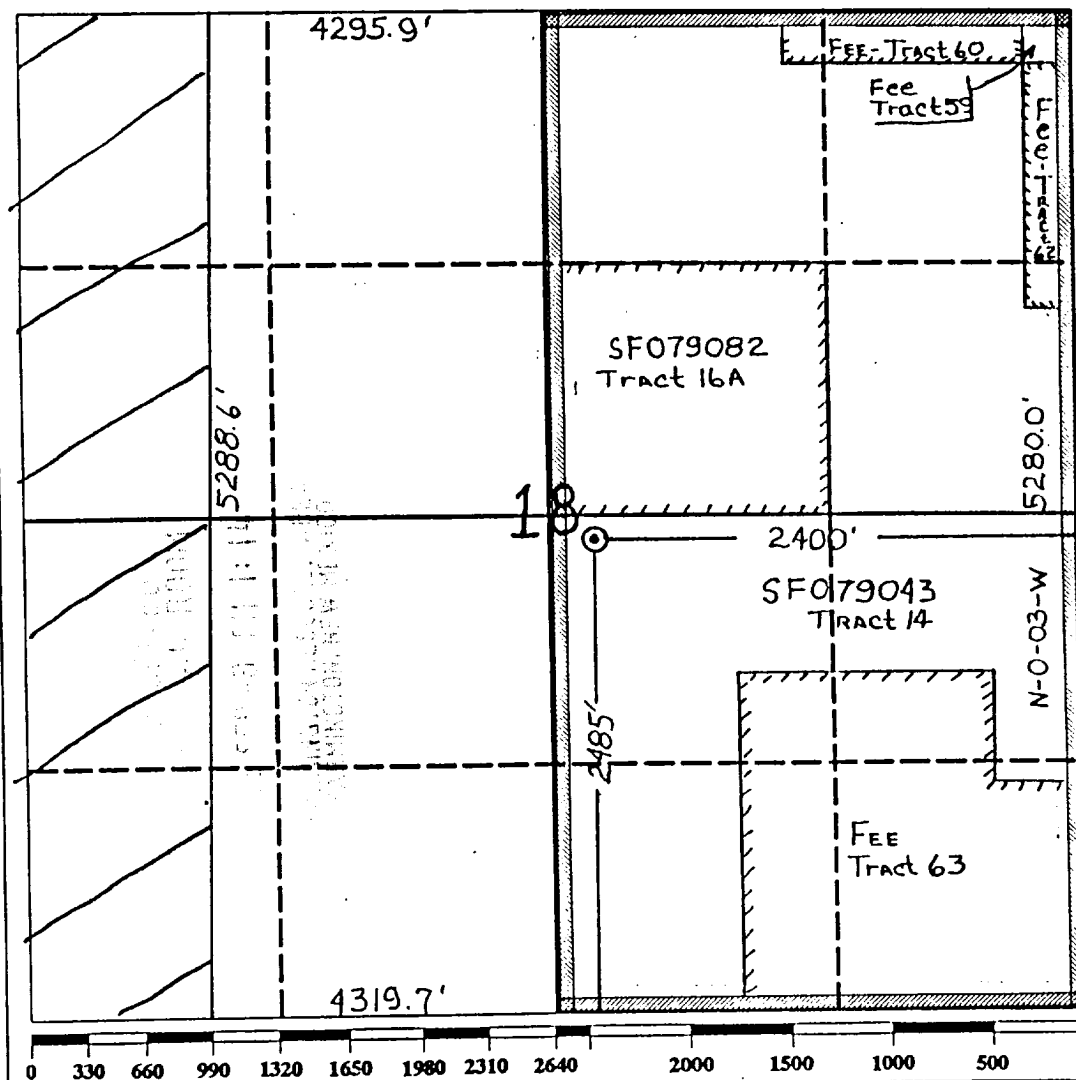
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
William F. Clark
Printed Name
William F. Clark
Position
Operations Manager
Company
Blackwood & Nichols Co.
Date
Sept 2, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 25, 1989

Signature & Seal of
Professional Surveyor

Moved in field with
chain and compass

ACCEPTED FOR RECORD

Certificate No. SEP 11 1989

FARMINGTON RESOURCE AREA

BY *[Signature]*