

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF079073

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2510' FSL, 2400' FEL

14. PERMIT NO.

30-045-27417

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6270' GL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

463

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 18, T30N, R7W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
MAR 29 1990
OIL CON. DIV
DIST. 2

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐ Spud and cement ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-24-90 Spud 12-1/4" surface hole at 12:15 p.m., 2-23-90. Drill to 308'. Run 7 jts (291.59') 36# K-55 casing, set at 302'. Circulate with partial returns. Mix 250 Bbls 70 sec viscosity mud with 5#/bbl LCM, establish full returns. Circulate 30 minutes. Cement with 300 sx (354 cf) 2% CaCl₂ with 1/4 #/sk celloflake. Good circulation. Circulated 22 Bbls cement to surface. Plug down at 11:25 p.m., 2-22-90.

2-25-90 Pressure test casing and BOP to 600 psi for 30 minutes - held OK.

2-25-90 TD at 2916'.

2-26-90 Run 69 jts (2902.19') 7" 23# L-80 casing, set at 2914'; insert float at 2873'. Cement with 430 sx (713 cf) Class G 65/35 Poz with 6% D-20, .6% D-112, and 1/4 #/sk celloflake. Displace with 125 Bbls water. Circulate 36 Bbls to surface. Plug down at 7:55 a.m., 2-26-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE

28 Feb '90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RMCCD

ACCEPTED FOR RECORD

DATE

MAR 08 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side