

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1011
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF079073

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

463

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T30N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2510' FSL, 2400' FWL

14. PERMIT NO.

30-045-27417

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6270' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 9-5/8" casing program

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The NEBU #463 Fruitland coal well is a 7" casing top set, open hole type of completion. This Sundry is to advise the BLM of a change in plans and subsequent report about the 9-5/8" surface casing.

The onshore drilling plan proposed in this well's APD was for the 9-5/8" casing to be set at a depth of 600'. However, Blackwood & Nichols made a mistake and only set the 9-5/8" surface casing at 302'. Following are the details of the 9-5/8" cementing, drilling, and 7" cementing operations. All these activities were normal and sizable volumes of cement were circulated to the surface.

(Continued on attached page)

RECEIVED

MAR 29 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 5 March 90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 15 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NEBU #463 - Sundry
March 5, 1990

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The 9-5/8" casing job circulated 22 Bbls (123 cf) of good cement. Drilling operation from the 9-5/8" casing shoe to TD experienced no problems. It took 35 hours to drill 2914' of 8-3/4" hole and there was no lost circulation. The centralized 7" casing was reciprocated during the cementing job and 36 Bbls (202 cf) of good cement was circulated back to surface. The 7" casing was set above all hydrocarbon-bearing zones at 2914'.

Blackwood & Nichols' proposal to run 600' of 9-5/8" casing was to minimize the chance of loss of circulation during the 8-3/4" drilling operation since this well is somewhat close to the edge of a bench. We regret this error but feel the 9-5/8" casing setting depth has not compromised the well design.

Currently the well is waiting on completion unit.