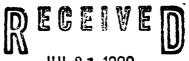
Form 3150-3				(Oth	T IN TRI. er instruct	ions on	Budget Bureau N		
November 1983) (formerly 9-331C)	UNITED STATES  DEPARTMENT OF THE INTERIOR						Expires August	31, 1985	
	DEPARTMENT	OF THE I	NTERIOR	₹		ļ	5. LEASE DESIGNATION	AND PERIAL NO.	
	BUREAU OF	LAND MANAG	EMENT			ì	I-89-IND-	-58	
A DDL IC A TIC	ON FOR PERMIT 1	O DRILL I	DEEDEN	OR PI	UG R	4CK	6. IF INDIAN, ALLOTTER	OR TEIBE NAME	
a. Type of Work	JIN FOR FERMIN I	O DIVILL, L	JEEL ETT,	<u> </u>	<u> </u>		Navajo Tri		
	RILL 🔯	DEEPEN [		PLU	JG BAC	K 🗌	7. UNIT AGREEMENT NA	MB	
WELL	GAS OTHER		SINGLE ZONE	XX	MULTIPL Zone		S. FARM OR LEASE NAM	E	
NAME OF OPERATOR	WEDD C.J OTHER			****			USG SECTION	19	
TIFFANY GAS	COMPANY						9. WELL NO.		
ADDRESS OF OPERATO	OR .						#51		
P.O. DRAWER	3307, FARMINGTON	, NM 87499	9				10. FIELD AND POOL, O	R WILDCAT	
i. location of well (Report location clearly and in accordance with any State requirements.*) At surface							Hogback Dakota		
	01001 577						11. SEC., T., R., M., OR B AND SURVEY OR AR		
315 FNL &	2120' FWL						C		
	8 AND DIRECTION FROM NEAR						Sec.19, T29N,		
4. DISTANCE IN MILE	8 AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE.				_		
9 miles Sou	theast of Shiproc	k, NM	16. NO. OF A	CDBG IN	TEACH I	17 80 0	San Juan  F ACRES ASSIGNED	NM	
5. DISTANCE FROM PRI LOCATION TO NEAR	EST				LEASE	TO TI	HIS WELL		
PROFERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  315			4800° 19. PROPOSED DEPTH 20. ROT				40 (joint)  TARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION. TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS IZASE, FT. 385.			664' F			_	Rotary		
21. ELEVATIONS (Show	hether DF, RT, GR, etc.)	DRILLING QP	ERATIONS AL	JTHORIZE	D ARE		22. APPROX. DATE WO		
5004	l'GR	SUBJECT TO				This a	July, 198 ction is subject to te	Shalcal and	
23.	F	ROPOSELERALSR	equirement	<b>S</b> enting	PROGRA	M proced	ural review pursuant	to 48 CFR 3165.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F					peal pyrausnt to 42.		
8 3/4"	7"	20#		6U <b>'</b>		20 CF	20 CF		
6 1/4"	4 1/2"	10.5#		659'			F		
0 1/4									
			ı		ŀ				
Operator pl	lans to set 4 1/2	' casing at	top of 1	Dakota	a, dril	1 one	to two feet in	to Cakota	
pay sand, a	and complete in op	pen hole.							
	_	_					re men		
Multiple re	equirements attacl	ned.			6h 193 9	80 70	<b>S</b>		
	31.8 <sup>1</sup>		[	D) E	CE	WE	IUI		



JUL31 1989

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose	al is to deepen or plug back, give data on	present productive zone and proposed new productive
one. If proposal is to arill or deepen directionally, gi	ve pertinent data on subsurface locations	and measured and true vertical depends.
SIGNED TIM HTCVS	TITLE Agent/Tiffany Ga	is Company Date 4/04/89
(This pace for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	Jut 26, 1989
ok.	NMOCC	AREA MANAGER

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be in	om the outer boundaries of	K the section.					
Operator TIFFAN	Y GAS COMPANY	t	USG Section	19		Well No.			
Unit Letter			Range County			<u> </u>			
C	19	29 N	16 W	San J	uan				
Actual Footage Loc	feet from the	North line and	2120	at from the	West	Hno			
Ground Level Elev:	Producing Form		Pool 184	t from the		line cated Acreages			
5004	DAKOTA	A	HOGBACK DAKO			40 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	nan one lease is nd royalty).	dedicated to the well,	outline each and id	entify the owne	ership there	of (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes	Yes No If answer is "yes," type of consolidation								
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form if necessary.)									
	89°55′ E		80.02cm		CE	RTIFICATION			
55 Is 5. South.	4	3/5'	i						
211	20'		!	1 1	•	y that the information con-			
]		l l	1	1 1	<i></i>	s true and complete to the			
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	1	· ·	i t		from	Her			
	1		1 1	No.	JIM H	TURG			
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T. 63	· ( )		1	Do		GAS COMPANY			
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	1 12		į		00/21/0				
		<del>-(19)</del>	·						
		$\mathbf{Y}$	i	<b>I</b> 1	•	fy that the well location			
1817 A.A.	ti		1			plat was plotted from field			
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N (0)			1	i i		rvision, and that the seme orrect to the bost of my			
	E.L.		1		nowledge and	•			
	TON' NEW MEXICO	ARMING	l t	E	•				
<u> </u>	H RESUURCE PARE	ITONIMART	+	6		-16-89			
85 :01 HA SS AAH 68			į	O Da	te Surveyed N	NEMBERNIE II			
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	ECEIVED	H. In	1 1	and	Land Sur	#8466			
l.,			1	Cei	rifficate no	23515WAL LAND ST			
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