

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-58	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR TIFFANY GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. DRAWER 3307- FARMINGTON, NM 87499				8. FARM OR LEASE NAME USG SECTION 18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1490' FSL & 1520' W At proposed prod. zone SAME				9. WELL NO. #52	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles Southeast of Shiprock, NM				10. FIELD AND POOL, OR WILDCAT Hogback Dakota <del>EX</del> 7	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1490'		16. NO. OF ACRES IN LEASE 4800'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 (Joints)	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 171'		19. PROPOSED DEPTH 735'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5034'		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* July, 1989	
23. SIZE OF HOLE 8 3/4"		SIZE OF CASING 7"		This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	
6 1/4"		WEIGHT PER FOOT 20# 10.5#		QUANTITY OF CEMENT 20 CF 150 CF	
		SETTING DEPTH 60' 730'			

Operator plans to set 4 1/2" casing at top of Dakota, drill one to two feet into Dakota pay sand, and complet in open hole.

Multiple requirements attached.

RECEIVED  
JUL 31 1989  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED Jim Hicks TITLE AGENT/TIFFANY GAS CO. DATE 4/04/89  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

JUL 26 1989

AREA MANAGER

NMOCC

\*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

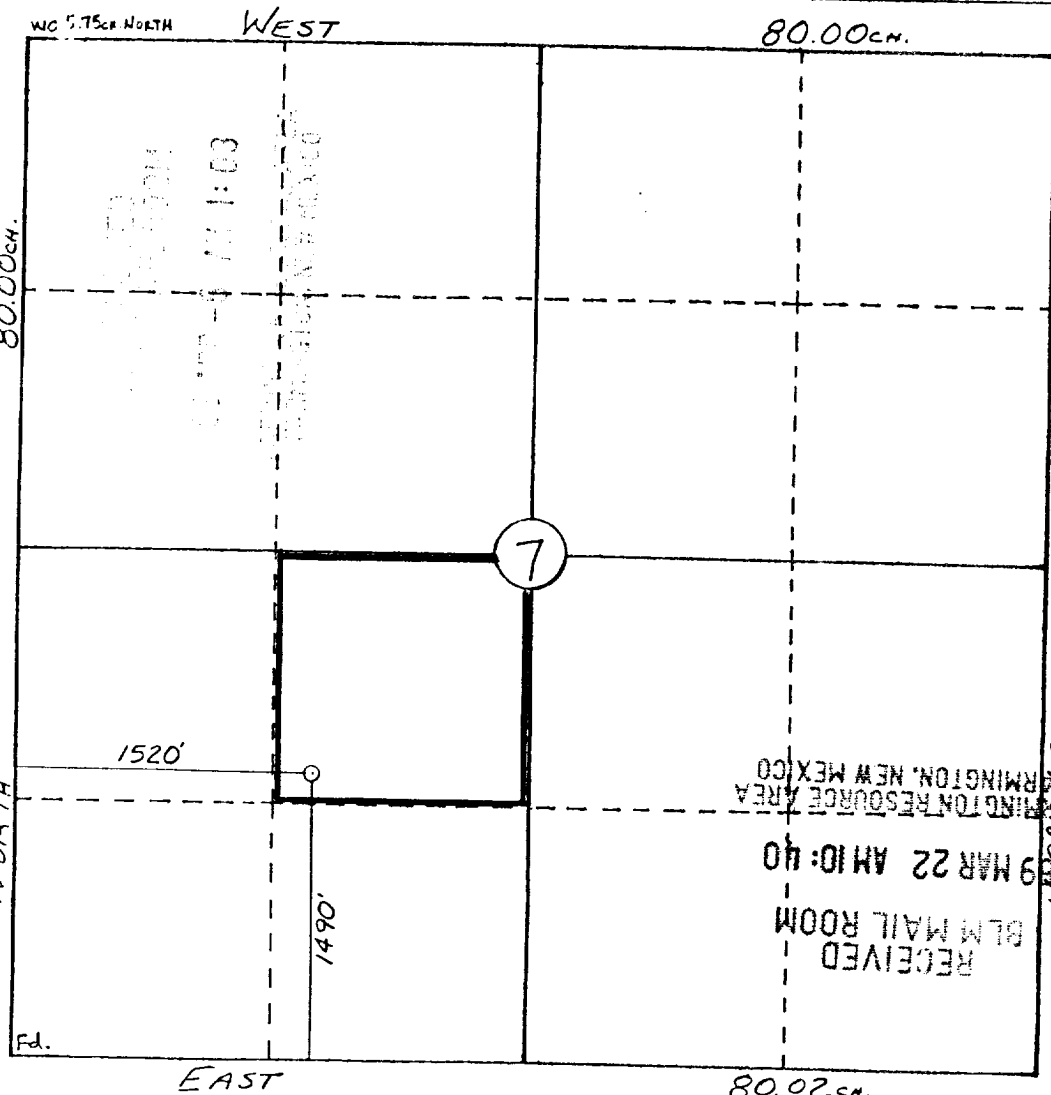
Operator <b>TIFFANY GAS COMPANY</b>			Lease <b>USG Section 18</b>		Well No. <b>52</b>
Unit Letter <b>K</b>	Section <b>7</b>	Township <b>29 N</b>	Range <b>16 W</b>	County <b>San Juan</b>	
Actual Footage Location of Wells <b>1490</b> feet from the <b>South</b> line and <b>1520</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5034</b>	Producing Formation <b>DAKOTA</b>		Pool <b>HOGBACK DAKOTA EXT</b>		Dedicated Acreages <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

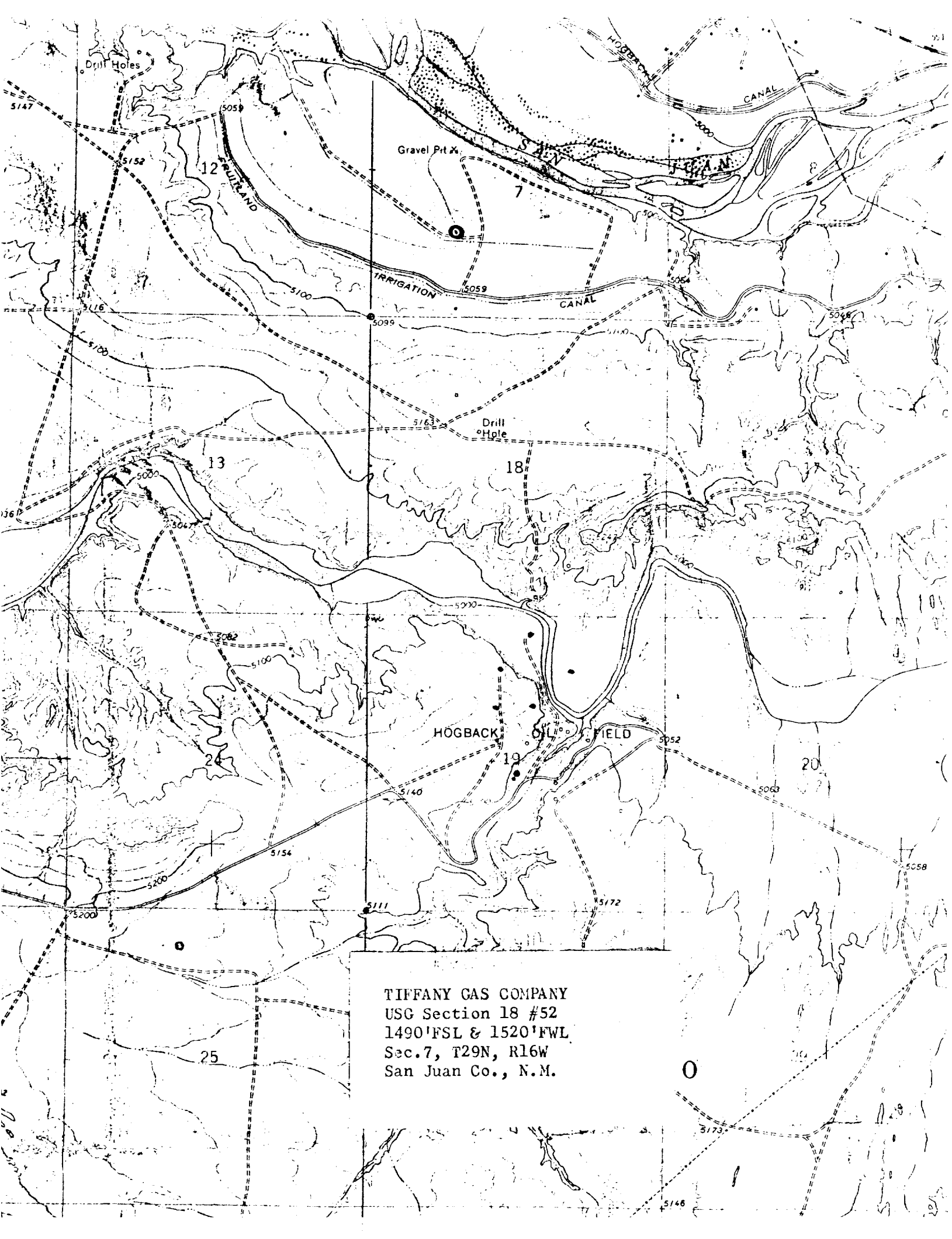
☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<b>JIM HICKS</b>
Position	<b>AGENT</b>
Company	<b>TIFFANY GAS COMPANY</b>
Date	<b>03/21/89</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>3/21/89</b>
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	<b>8466</b>



TIFFANY GAS COMPANY  
USG Section 18 #52  
1490' FSL & 1520' FWL  
Sec. 7, T29N, R16W  
San Juan Co., N.M.