

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Collect information on this form for all wells.)

5. STATE OF LOCATION AND FIELD NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

I-89-IND-58

6. IF INDIAN, A. NAME OF TRIBE

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG SECTION 18

9. WELL NO.

52

10. FIELD AND POOL, OR WILDCAT

Hogback Dakota

11. SEC., T., R., W., OR POK. AND SURVEY OR AREA

Sec 7, T29N, R16W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TIFFANY GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 3307, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also page 17 below.)
At surface

1490' FSL & 1520' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5034' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FEACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & 7" Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☒

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. HAS BEEN DRILLED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any production work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/29/89

- 1) This well was spudded 8/29/89 @900 hours.
- 2) An 8 3/4" hole was rotary drilled to 35' GR. S.D.O.N.

8/30/89

- 1) T.D'd 8 3/4" hole @45' GR.
- 2) 1 joint of 7", 23# Casing was set @45' GR. and cemented w/53.1 FT³ (45 sx) Class "B" Cement w/3% CaCl. Cement Circulated. Job complete 1130 hours.
- 3) Surface cementing was witnessed by Mark Philliber of the Farmington BLM Office.

18. I hereby certify that the foregoing is true and correct

SIGNED

JIM HICKS

(This space for Federal or State office use)

TITLE Agent/Tiffany Gas Company

DATE

8/30/89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 04 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RECORDED