

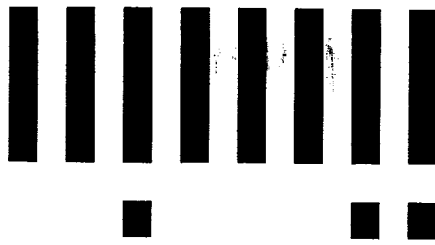
Form approved.
Budget Bureau No. 42-R200 5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME NAVAJO	
B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME USG SECTION 18	
2. NAME OF OPERATOR TIFFANY GAS COMPANY		9. WELL NO. 52	
3. ADDRESS OF OPERATOR P.O. DRAWER 3307, FARMINGTON, NM 87401		10. FIELD AND POOL, OR WILDCAT Hogback Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements)* At surface 1490' FSL & 1520' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA Sec. 7, T29N, R16W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
		13. STATE NM	
15. DATE SPUDDED 8/29/89	16. DATE T.D. REACHED 9/01/89	17. DATE COMPL. (Ready to prod.) 9/1/89 (S.I.)	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 5034' G.R.
20. TOTAL DEPTH, MD & TVD 707.75' GR	21. PLUG, BACK T.D., MD & TVD N.A.	22. IF MULTIPLE COMPL., HOW MANY* N.A.	23. INTERVALS DRILLED BY ROTARY TOOLS XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 707' to 707.75' GR., Hogback Dakota			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
7"	23#	45'	NONE
4½"	10.5#	694.5'	NONE
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 3/8" 4.7#	698.5'	NONE	
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
9/01/89	Air Lift - Bucket Test	Shut-in 9/01/89	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
9/01/89	4 min.	NONE ½"	5 gallons
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
TSTM 6 PSI	TSTM 8 PSI	43 BOPD	44.5
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NO Gas			TEST WITNESSED BY Mark Philliber
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED JIM HICKS		TITLE Agent/Tiffany Gas Company	
		DATE 9/29/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

*(See Instructions and Spaces for Additional Data on Reverse Side)



LTR



Job separation sheet

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Amar, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address TIFFANY GAS CO. PO Box 50 Farmington, NM 87499		OGRID Number '023094
API Number 30 - 0 45-27438	Pool Name Hogback Dakota	Reason for Filing Code CO
Property Code 011302	Property Name USG Section 18	Pool Code 32680
		Well Number 052

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
K	7	29N	16W		1490	FSL	1520	FWL	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
K	7	29N	16W						San Juan
Lee Code N	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
9018	Giant Refinery Co. 5764 Hwy 64 Farmington, NM 87402 87401	2529910	0	

IV. Produced Water

POD 2529950	POD ULSTR Location and Description Injected on lease F-18-29N-16W
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	OIL CON. DIV. DIST. 3 RECEIVED OCT 30 1995
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Test Method
Choke Size	Oil	Water	Gas	AOP	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sean C. Burr*
Printed name: Sean C. Burr

Title: Production Manager

Date: 9/1/95

Phone: (505) 325-1701

OIL CONSERVATION DIVISION

Approved by:

378

Title: SUPERVISOR DISTRICT #3

Approval Date:

OCT 30 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date