Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-045-27445

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN	_			5. LEADE DESIGNATION AND FERIAL NO
A DOLLO A TIO	······································	F LAND MANAGEM		D 4 614	I-89-IND-58 6. IF INDIAN, ALLOTTER OR TRIBE NAME
	N FOR PERMIT	TO DRILL, DE	PEN, OR PLUG	BACK	
a. Type of work	ILL XX	DEEPEN	PLUG BA	CK 🖂	Navajo Tribe 7. UNIT AGEERMENT NAME
b. TYPE OF WELL OIL C	AS OTHER	DELFEIN []	SINGLE XX ZONE		S. FARM OR LEAST NAME
, NAME OF OFERATOR					USG SECTION 19
TIFFANY GAS (	COMPANY				9. WELL NO. 50
	3307, FARMINGTO: Report location clearly an		y State requirements.*)		10. FIELD AND FOOL, OR WILDCAT Hogback Dakota
1450 FNL & 3	L600' FEL				11. LEC., T., R., M., OE BLK.  AND SURVLY OR AREA  TO WILLIAM  OF THE CONTROL OF
SAME L DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR FOST OF	FICE		Sec. 19, T29N, R16W
9 Miles South	neast of Shipro	ck. NM			San Juan NM
D. DISTANCE FROM PROPE LOCATION TO NEARES PROFILETY OR LEASE 1 (Also to nearest dr)	OSED* T LINE, FT.		NO. OF ACEES IN LEASE		OF ACES ASSIGNED HIS WELL 40 (joint)
S. DISTANCE FROM PROI TO NEAREST VELL, D	OSED LOCATION*		PROPUSED DEPTH	20. EOTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		612'	6 <b>57'</b>	Ro	otary
	ether DF, RT, GR, etc.)	DE SELING COECA	CARSO ARE		22. APPROX. DATE WORK WILL START
<u>.                                    </u>	5000' GR	george Ti Stra	A POLICE OF HEAVIACHED	This ac	tion is subject to technical and
		PROPOSED CASING A	NO CEMENTING PROGR	434 .	explain cittellent to the
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and ap	post pursuant to 43 OFR 3185.4.
THE OF RICUR		-1	601	20 (	On
	7"	_ 20#	60'		CE
8 3/4" 6 1/4" Operator plan	7" 4 1/2" ns to set 4 1/2 complete in op	" casing at to	o of Dakota, dri	140 (	ce to two feet into Dakota
8 3/4" 6 1/4"  Operator plantay sand, and	s to set 4 1/2	" casing at to en hole.	o of Dakota, dri	140 c	to two feet into Dakota
8 3/4" 6 1/4"  Operator plan ay sand, and  Multiple requ	ns to set 4 1/2 complete in op	" casing at to en hole.	o of Dakota, dri	140 c	to two feet into Dakota
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes Cally Effective 14-05

All distances must be from the outer boundaries of the Section. Operator Legse TIFFANY GAS COMPANY USG Section 19 50 Unit Letter Section Township County 19 29 N 16 W San Juan Actual Footage Location of Well: 1450 feet from the North 1600 line and Past lest from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage 5000 DAKOTA <u>HOGBACK</u> DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-stendard unit, eliminating such interests, has been approved by the Commis-N 89°55' E CERTIFICATION SS IKS SOUTH I hereby certify that the information comtained herein is true and complete to the 1600 Company TIFFANY GAS COMPANY I hareby certify that the well location shown on this plat was pletted from field notes of catual surveys made by me er under my supervision, and that the sees is true and correct to the best of my NOTON, NEW MEXICO knowledge and belief. ó 89 MAR 22 AM 10: 36 BLM MAIL ROOM N/ RQ 0 5R'E 846**6** 

