

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Check one box)
1. This is a new well.
2. This is an existing well.

3. STATE DEPARTMENT OF THE INTERIOR
4. BUREAU OF LAND MANAGEMENT

I-89-IND-58

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT ACQUISITION NAME NAVAJO Tribal	
2. NAME OF OPERATOR TIFFANY GAS COMPANY		8. FARM OR STATE NAME USG SECTION 19	
3. ADDRESS OF OPERATOR P.O. DRAWER 3307, FARMINGTON, NM 87499		9. WELL NO. 50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL & 1600' FEL		10. FIELD AND POOL, OR WELLZAT Hogback Dakota	
14. PERMIT NO.		11. SEC. T., R., W., C. PLK. AND COUNTY OR AREA Sec 19, T29N, R16W	
15. ELEVATIONS (SHOW WHICH IS AT, GR, ETC.) 5000' GR		12. COUNTY OF FARMER San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FEATHER TREAT

MULTIPLE COMPLETION

FEATHER TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) 4 1/2" Casing Report

XX

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LIST HERE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/25/89 , 1245 hours.

- 1) Nippled up B.O.P. to 7" surface casing and pressure tested O.K. Pressure test witnessed by Mark Philliber of the Farmington BLM Office.
- 2) Drilled 6 1/4" hole to 535' GR. S.D.O.N.

8/26/89

- 1) Drilled 6 1/4" hole to 630' GR.
- 2) Ran 17 joints (663') 4 1/2", 10.5# Casing and set @ 630' GR.
- 3) Casing was cemented w/103 CF (87 sx) Class "B" cement. Cement circulated. Job complete 1400 hours.

8/27/89

Well Status: W.O.C.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Jim Hicks

TITLE Agent/Tiffany Gas Company

DATE 8/26/89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 01 1989

10000

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Smm