

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1420' FSL, 1630' FWL

14. PERMIT NO. API
30-045-27531

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6464' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-079511A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
7

8. FARM OR LEASE NAME
Florence I

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14, T30N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 12/3/89 at 14:00 hrs. Drilled to 271'.

Set 9 5/8" 36# K55 surface casing at 271'. Cemented with 260 5x CL B. Circulated 15 BBLS to the surface.

Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 3138' on 12/7/89. Set 7" 23# K55 production casing at 3129'. Cemented with 550 5x Like, 100 5x CL B. Circulated 25 BBLS good cement to the surface.

Rig Released at 20:30 hrs. on 12/7/89.

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

90 JAN 12 11:05 AM

18. I hereby certify that the foregoing is true and correct

SIGNED JL Hampton/cub

TITLE Sr. Staff Admin. Supv.

DATE 1/16/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side