

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-079511A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance I

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., N., OR BLOCK AND BUREAU OR AREA

Sec. 14, T30N, R8W

12. COUNTY OR

San Juan N.M.

13. STATE

14. ELEVATIONS (OF RKB, RT, OR, ETC.)

6464'

15. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

open hole completion → (3138' - 3347')

25. FAR DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud log only

27. WAS WELL CORED

no.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	271	12 1/4"	260 SX C.I. B	Ø
7"	23#	3129'	8 3/4"	550 SX Lite	Ø
				100 SX C.I. B (tail)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	3126	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
no perfs.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		no frags	
			MAR 29 1990
			OIL CON. DIV.

33.* PRODUCTION							WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	ST w/o pipeline
1/3/90	flowing			Ø	566	66	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	
1/18/90	24			Ø	566	66	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY API (CORR.)	
227	423		Ø	566	66		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							Accepted For Record
to be sold							MAR 27 1990

35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Deviation summary		SIGNED J.L. Hampton	
		TITLE Admin. Supervisor	
		DATE 1/18/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland based on mud log.	3138	

38. GEOLOGIC MARKERS

TABULATION OF DEVIATION TESTS

* * AMOCO PRODUCTION COMPANY * *

<u>DEPTH</u>	<u>DEVIATION</u>
703'	.75
1224'	.75.
3070'	1.0

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S

Signed Cl Burton
Title SR Admin. Analyst

THE STATE OF COLORADO)
COUNTY OF DENVER) SS.

BEFORE ME, the undersigned authority, on this day personally appeared Cl Burton known to me to be SR Admin. Analyst. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 18 day of January, 19 90.

Julie A. Victor
Notary Public

My Commission Expires: 4-7-90