

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**RECEIVED**  
AUG 21 1998

**OIL CON. DIV.**  
DIST. 3

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079511A
2. Name of Operator AMOCO PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201 303-830-6157	7. If Unit or CA, Agreement-Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1420' FSL 1630' FWL Sec. 14 T 30N R 8W UNIT K	8. Well Name and No. Florance I 3
	9. API Well No. 3004527531
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
	11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 7/2/98. BWD, remove wellhead, NUBOP. LD 5 jts tbg, set RTTS/storm valve and test secondary seal in tbg head after replacing head to one with 3.125" outlets. LD 102 jts of tbg.

After changing out wellhead TOH LD 2.375" tbg and pick up 10 3.5" DC with 6.25" bit and 2.875 DP. TIH tag bridge at 3297'. Clean out to 3300'. Bridge at 3320'-3325'. LD 7 jts pull to shoe and flow to sales overnight.

TIH tag and clean out bridge from 3297' to 3300' and 3320' to 3325'. Lost circulation for 30 minutes at 3342'. Regain and sweep at 3347' TD. Very clean no running coal, no drag. TOH for under reamer.

Open hole up to 11 inches from 3148' to 3199'. Encountered hard siltstone no hole made. TOH ran newly dressed tool and could not drill past 3199' in very hard siltstone. TOH with Smith tool and run conventional tool.

LD Smith PDC cutters and TIH with bit and clean out bridge from 3199' to 3203' and fill from 3305' to 3347' TD. Sweep clean and TOH with conventional under reamer. With conventional under reamer drill or open up hole from 3199' to 3345' to 10 inches. Sweep clean and TOH with tools.

TIH cleanout bridge at 3290' and fill from 3366'-3347'. Sweep clean made some coal. TOH with bit. Pump 2 air surges for 30 min. to 620#. SI for 2 natural and 1 air to 500# and released with good coal returns. Let well flow, making a lot of fine and 1/8" coal on its

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

08-06-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**ACCEPTED FOR RECORD**

AUG 1 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

**ARMINGTON DISTRICT OFFICE**

AMOCO

Florance I #3 - Repair Subsequent - Continued  
August 6, 1998

natural flow. Left well open and flowed to pit for 48 hrs. Well made coal in surges on its own for entire time. Flowed on open blowie line through 4.063 outlet recovering fine slurry coal. Estimated flow at 3 mmcfd.

Surge once again after flow. Well flowed 2 hrs making lots of coal. TIH and clean out fill from 3323'-3347'. Pull to shoe from flow.

With bit at shoe, TIH cleanout from 3329' to 3347'. Well made heavy coal all day. Circ at TD with air mist. Pull to shoe for flowing. SI. Cleanout from 3331'-3347' and pull to shoe and flow up casing to pit for 2.5 hrs. TIH tag fill at 3330' and clean out to 3347' with air mist, sweep clean. TOH and LD drill collars. Flowed well.

Blow down and rig up casers. Run bit, sub 6 jts of casing and hydrill 511 casing and baker slipper liner hanger and circ down from 3330'-3350'. Set hander at 3074'. TOH LD 2.875" drill pipe. SIFN.

Run CCL and GR from 3050' to 3348'.

Perforated at 3181-3190', 3212'-3215', 3284'-3290', 3297'-3303', 3321'-3334', 3340'-3342' with 4 jspf, .340 inch diameter. total 148 shots fired.

Pick up 2.375" 4.6 J-55 new tubing string. TIH tag fill at bottom perf and cleanout with air mist and let well flow to rid of air. New tbg string landed at 3320'. Drifted tbg to 1.901. Replaced tbg head and master valve. Tested for O2 and had none. Flow up tbg to confirm flow. SI.

RDMOSU 7/24/98.