

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER Coal seam 90 JAN 89 AM 10:25

2. NAME OF OPERATOR
Amoco Production Company ATTN: J. L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

850' FNL, 790' FEL NE/NE OIL CON. DIV.
DIST. 3

14. PERMIT NO. API 15. ELEVATIONS (Show whether DT, RT, OR, etc.)

30-045-27533 6242' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZING ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 12/22/89 at 14:00 hrs. Drilled to 289'.

Set 9 5/8" 36# K55 surface casing at 286'. Cemented with 230 sx class B. Circulated 19 BBLs to the surface. Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2890' on 12-28-89. Set 7" 23# production casing at 2883'. Cemented with 310 SX 65/35 P02, 130 SX C.B. 100% returns. Circulated 0 BBLs good cement to the surface.

Rig Released at 14:30 hrs. on 12/28/89.

(Ran temp. survey. Top of cement 425'.)

Accepted For Record

MAR 01 1990

Chief, Branch of
Mineral Resources
Farmington Resource Act

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Hampton/CB TITLE Sr. Staff Admin. Supv. DATE 1/24/90.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1977

OFFICE OF THE
ATTORNEY GENERAL

1977

TABULATION OF DEVIATION TESTS

* * AMOCO PRODUCTION COMPANY * *

<u>DEPTH</u>	<u>DEVIATION</u>
837'	.75°
1334'	1.0°
1826'	1.0°
2278'	1.0°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S

Howell Gas Com #1
NE/NE Sec. 10, T30N, R8W
San Juan, N.M.

Signed Cl Burton
Title SR Admin. Analyst

THE STATE OF COLORADO)
COUNTY OF DENVER) SS.

BEFORE ME, the undersigned authority, on this day personally appeared Cl Burton known to me to be SR Admin. Analyst for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 18 day of January, 19 90.

Julia A. Victor
Notary Public

My Commission Expires: 4-7-90

