

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company ATTN: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 850' FNL, 790' FEL NE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 27533 DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 12/22/90 16. DATE T.D. REACHED 12/28/90 17. DATE COMPL. (Ready to prod.) 2-14-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6242' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3114' 21. PLUG BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2883'-3114' Fruitland Coal Open Hole Completion 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Mud logs only 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	286'	12 1/4"	230 sx Class B	0
7"	23#	2883'	8 3/4"	310 sx 65/35 poz	
				130 sx Class B	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number) Open Hole Completion No Perfs or Fracs 32. ACID, SHOT, FRAC, SURF. CEMENT, QUINCE, ETC. DEPTH INTERVAL (MD) AUG 06 1990 OIL CON. DIV. DIST. 3

33.* PRODUCTION DATE FIRST PRODUCTION 1/8/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI WO Pipeline

DATE OF TEST 2/13/90 HOURS TESTED 24 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 3558 GAS—MCF. 1035 WATER—BBL. 538 CASINO PRESSURE 978 CALCULATED 24-HOUR RATE 0 OIL—BBL. 3558 GAS—MCF. 1035 WATER—BBL. 538 FLOW. TUBING PRESS. 538

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY AUG 01 1990

35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED John Hampton TITLE Sr. Staff Admin Supv. DATE 7/17/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				<i>Smith's Coal</i>	<i>2890'</i>	<i>3110'</i>
				<i>Upper Igneous</i>	<i>2924'</i>	
				<i>Lower Igneous</i>	<i>2944'</i>	
				<i>Cottonwood</i>	<i>3019'</i>	
				<i>Upper Gahn</i>	<i>3079'</i>	
				<i>Lower Gahn</i>	<i>3095'</i>	