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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRAN	ISPO	ORT OIL	AND NATU	RAL GA	\S	ADI No		 	
Operator				API No.							
Amoco Production Compa		30-045-27533									
Address P. O. Box 800, Denver,	Colorad	lo 802	201								
Reason(s) for Filing (Check proper box)	00101 44	<u></u>			Other (P	lease explo	in)				
New Well	C	hange in T	-	[1							
Recompletion	Oil		Ory Ga								
Change in Operator	Casinghead (Gas [] C	Conder	isate						-	
f change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEAS	SE.									
Lease Name	Well No. Pool Name, Includi							d of Lease			
Howell Gas Com	1 Basin Fru				itland Coal Gas			c, Penatik naxixe k X	NM-010468		
Location						70	•		 -		
Unit Letter A	. 850	l	Feet F	rom The NO	rth Line and	1	<u>U</u>	Feet From The	<u>East</u>	Line	
Section 10 Township	30N	1	Range	8W	, NMPN	ι Sai	n Juan			County	
Section 10 Township	JUIL	<i>'</i>	Kange	OII	, , , , , , , , ,	.,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
III. DESIGNATION OF TRANS	SPORTER	OF OII	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condens			Address (Give ac	ldress to w	hich approv	ed copy of this form	ı ıs lo be se	nt)	
			- D	C - (X)	Address (Cive as	Ideas to w	Lick approx	red copy of this form	n is to be se	nt)	
Name of Authorized Transporter of Casing El Paso Natural Gas Co		<u> </u>	or Dry	Gas X			nich approved copy of this form is to be sent) 10, Farmington, NM 87499				
If well produces oil or liquids,								en 7			
give location of tanks.		i		i	No						
If this production is commingled with that i	from any other	r lease or p	ool, gi	ve comming!	ing order number:						
IV. COMPLETION DATA		<u>,</u>									
Decision Time of Completion	(V)	Oil Well	ļ	Gas Well	New Well V	/orkover	Deeper	Plug Back Sa	ame Res'v	Diff Res'v	
Designate Type of Completion		Pandy to	Prod	X	X Total Depth		<u> </u>	P.B.T.D.			
Date Spudded 89 12-22-96		Date Compl. Ready to Prod. 2-14-90				3114			Surface		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
6242' GR	Fruitland Coal				28831				2871		
Perforations	1			9,	202 2 2 1	e di		Depth Casing	Shoe		
Open Hole Completion,	No Perf	s or F	racs	.	783 - 311					·	
TUBING, CASING AND					T · ·			SACKS CEMENT			
HOLE SIZE	_ 1	CASING & TUBING SIZE				DEPTH SET			230 SX Class B		
12-1/4"	9-5/8"							310 SX 65/35 Doz			
8-3/4"	2-3/8"				2883' 2871'			130 SX Class B			
	-	3/0			<u>_</u>	<u></u>					
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLI	€ ,							
OIL WELL (Test must be after i			of load	oil and mus	be equal to or ex	ceed top a	llowable for	this depth or be for	r full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test	t			Producing Meth	od (Flow, j	pump, gas I	yi, elc.)	- 6	L	
Length of Test	Tubina Pros				Casing Pressure		5	Te ac ze	E 111		
ngth of Test Tubing Pressure					(0)						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			C2 61990		
					DI DI			DEPS 6 120			
GAS WELL								CON.	DIA		
Actual Prod. Test - MCP/D	Length of	lest			Bbls. Condensa	e/MMCF	- O	Cover of 3	ondensate		
3558	24				0			Di31.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Flowing	538				978			3/4	<u> </u>		
VI. OPERATOR CERTIFIC	CATE OF	COME	PLIA	NCE		u	NICE	NATION F	711/101	ON.	
I hereby certify that the rules and regulations of the Oil Conservation							MOEL	RVATION E		ON	
Division have been complied with and that the information given above is true and complete to the best of my spowledge and belief.						A		DEC 2 0 1	990		
	Date	Approv	/ed								
VII. Lifley	7						~	as d			
Signature D. W. Whaley Staff Admin. Supervisor Printed Name Title						II OOLENAISON DISTRICT \$3					
					11						
Dec. 11. 1990	(303) 8			Title_						
Date /WEH/			lephon								
		Section 1	f s = 1		Carried St.	9.5 mg 5 2	4 4 4 4 1 1 1	es a los de la composición	. 5	7.41	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C 104 must be filed for each must be f

Connecte Even C 104 must be filed for each eval in multiply completed wells