

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. NM-010468
2. Name of Operator Amoco Production Company		8. Well Name and No. Howell Gas Com #1
3. Address and Telephone No. P. O. Box 800, Denver, Colorado 80201 (303) 830-5014		9. API Well No. 30 045 27533
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FNL, 790' FEL Sec. 10, T30N-R8W		10. Field and Pool, or Exploratory Area Easin Fruitland Coal
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Recavitate/chng tbg <input type="checkbox"/> Change of Plane <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
<p>RECEIVED AUG - 9 1993 OIL CON. DIV DIST. 3</p> <p>FARMINGTON, NM AUG - 2 PM 1:10 RECEIVED BLM</p> <p>[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]</p>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU ON 7/14/93. NU BOP's. Repair and rearrange the blow pit to securely contain flare and hold choke and blowie lines for a high volume well. Lubricate tbg hanger out of tbg head. Install 2.375 in. valve and blow well down. Strip out of hole and lay down 94 jts of 2.375 in. prod. tbg. Rig up lubricator and set by wireline a EZSV plug at 2785'. Rig down wireline. Top fill 7" csg w/FM H2O. Test BOP's and casing to 250 psi low and 2500 psi high. TIH w/6.25 in Bit w/sub BFF and 10 each 4.75 in. drill collars and F nipple. Tag bridge plug. Drill out Howco EZSV plug at 2785' w/6-8 K WOB and 85 RPM. Lost circulation w/50% of plug drilled and finish drilling plug blind. Flowing well test. TIH. Cleaned out bridge at 2962 and fill from 3090' to 3114'TD. Circ rate was 1500 CFM air and 5 bbl water sweeps per 1/4 hr. No coal returns. Swivel out of open hole to casing shoe and prep to cavitate well. CST naturally to 7670 psi 4 times w/build up pressures taking only 35 to 40 mins and release gas unflared and had no coal to surface. Good show of gas and heading of water. Circulate and flow test well. Flow test well thru .75" choke: 65 psi 9.4 MMCFD - last test. TIH X C/O bridges at 2955' X 2970' X C/O T/3114' 1500 X 750 CFM air X 5 bbl wtr X foam sweeps every 15 min. R&R on BTM. Rig up Cudd snubbing unit. Snub in 4.5" Prod string. Rig down travelers on snubbing unit. Fin snubbing 4.5" and land tbg at 2879' X top of Baker "F" nipple X 2.75" profile at 2835'. Rig down snubbing unit X cst rig. RDMOSU on 7/25/93.

If there are any questions, please contact E. R. Nicholson at (303) 830-5014.

14. I hereby certify that the foregoing is true and correct

Signed

E.R. Nicholson

Title

Sgt. Business Analyst

Date

7/29/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AUG 04 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

• See Instructions on Reverse Side