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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

MAY 07 1990

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 7

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator **BHP Petroleum (Americas) Inc.** Well API No. **30-045-27537**

Address **5847 San Felipe Ste 3600 Houston TX 77057-3005**

Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 377	Pool Name, including Formation Basin Fruitland	Kind of Lease State, Federal or Fee xxxxxxx	Lease No.
Location				
Unit Letter N	1150	Feet From The South	and 1540	Feet From The West Line
Section 24	Township 29N	Range 13W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	PO Box 990 Farmington NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When?	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 1/30/90	Date Compl. Ready to Prod. 4/19/90		Total Depth 1270'		P.B.T.D. 1215'			
Elevations (DF, RKB, RT, GR, etc.) 5290' GR; 5298' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1114-1143'		Tubing Depth 1158'			
Perforations 1114'-1143'					Depth Casing Shoe 1258'			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	139'	132 sx (152 ft³)
7 7/8	4 1/2	1258'	350 sx (446 ft³)
	2 3/8	1158'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 306	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate N/A
Testing Method (puot, back pr.) Back Pres.	Tubing Pressure (Shut-in) 222	Casing Pressure (Shut-in) 222	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul C. Bertoglio
Signature

Paul G. Bertoglio Sr. Pet. Engr.

Printed Name **5/1/90** (713) 780-5446

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1990**

By *[Signature]*

Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.