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to Appropriate
District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

FEB 08 1990

OIL CONSERVATION DIVISION
OIL CON. DIV.
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. 377
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
BHP Petroleum (Americas) Inc.

3. Address of Operator
5847 San Felipe Ste 3600 Houston, TX 77057-3005

4. Well Location
Unit Letter N : 1150 Feet From The South Line and 1540 Feet From The West Line
Section 24 Township 29N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5290' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE BLUE 4103
The subject well was spud @ 12:00 noon on 1/3/90. Drld 12 1/4" hole to 143' KB. Ran 3 jts 8 5/8" 24# J-55 to 139' KB. Cemented with 132 sx (152 ft³) Class 'G' with 3% CaCl₂ and 1/4#/sx Flocele. Good circulation throughout and circulated 7 bbls (39 ft³) of cement to the surface. TIH with 7 7/8" bit. Pressure tested BOP and casing to 1000 psi. Held OK. Drilled to 1120'. Cored Basal Fruitland Coal from 1120' to 1145'. Drld 7 7/8" hole to 1270'. Ran DIL, SDL/CNL, and Micrologs. Ran 30 jts of 4 1/2" 10.5# J-55 to 1258' KB. Cemented with 270 sx (354 ft³) 50-50 Pozmix with 2% gel, 3% salt, and 1/4#/sx Flocele followed by 80 sx (92 ft³) Class 'G' with 0.5% D59, 0.4% D65, 0.2% D136, and 0.25% D79. Good circulation throughout and circulated 15 bbls (84 ft³) of cement to surface. Released rig 10:00 PM 2/3/90. W.O.C.T.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Paul C. Bertoglio TITLE Sr. Petroleum Engr. DATE 2/5/90
TYPE OR PRINT NAME Paul C. Bertoglio TELEPHONE NO.

(This space for State Use)
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

FEB 08 1990