

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance X

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal La

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Coal Seam 90 JAN 30 AMID: 24

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1040' FNL, 790' FEL NE/NE

14. PERMIT NO. API  
30-045-27538

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6404' GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Reconpletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Spud a 12 1/4" surface hole on 12/13/89 at 14:00 hrs. Drilled to 280'.  
Set 9 5/8" 36# K55 surface casing at 275'. Cemented with  
250 SX C.I.B. Circulated 15 BBLs to the surface.  
Pressure tested casing to 1506 psi. Drilled a 8 3/4" hole to a TD  
of 2942' on 12/27/89. Set 7" 23# K-55 production  
casing at 2938'. Cemented with 525 SX 65/35 po2, 100 SX C.I.B.  
surface. Circulated 30 BBLs good cement to the

Rig Released at 0500 hrs. on 12/17/89.

Ran a 4 1/2" 11.6# K55 liner from 2673'-3362'. Cement  
with 80 SX C.I.B.

RECEIVED

FEB 20 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Staff Admin. Supv.

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 14 1990

\*See Instructions on Reverse Side