

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1040' FNL, 790' FEL NE/NE Sec. 18, T30N-R8W

5. Lease Designation and Serial No.
SF-078596 A

6. If Indian Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
Florance X #1

9. API Well No.
30 045 27538

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

Perf and FRAC
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 2/1/90
2977'-2988' W/4 JSPF, .50 in diam., 44 shots open.
3014'-3032' W/4 JSPF, .50 in diam., 72 shots open.
3070'-3077' W/4 JSPF, .50 in diam., 28 shots open.
3081'-3085' W/4 JSPF, .50 in diam., 16 shots open.
3116'-3124' W/4 JSPF, .50 in diam., 32 shots open.
3148'-3160' W/4 JSPF, .50 in diam., 48 shots open.

Frac: 2/7/90
38580# 100 mesh sn, 231480# 12/20 sn, 44500 gal CO₂
519300 SCF N₂, AIR 40 BPM. AIP 1800psi.

RECEIVED

SEP 13 1990

OIL CON. DIV.,
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State Office use)

Title Sr. Staff Admin. Supv

BY

Title

Date

Approved by

Conditions of approval, if any:

NMOCD