

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Coal Seam						7. UNIT AGREEMENT NAME _____									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐						8. FARM OR LEASE NAME Florance X									
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton						9. WELL NO. 1									
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1040' FNL, 790' FEL NE/NE SEP 13 1990 At top prod. interval reported below At total depth						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T30N-R8W									
14. PERMIT NO. 30 045 27538						12. COUNTY OR PARISH San Juan									
DATE ISSUED 11/24/89						13. STATE New Mexico									
15. DATE SPUDDED 12/13/89		16. DATE T.D. REACHED 12/17/89		17. DATE COMPL. (Ready to prod.) 2-20-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6404' GR									
19. ELEV. CASINGHEAD 12/13/89		20. TOTAL DEPTH, MD & TVD 3364'		21. PLUG, BACK T.D., MD & TVD 3354'		22. IF MULTIPLE COMPL., HOW MANY*									
23. INTERVALS DRILLED BY →		ROTARY TOOLS yes		CABLE TOOLS no		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2977'-3160' Fruitland Coal									
25. WAS DIRECTIONAL SURVEY MADE no						26. TYPE ELECTRIC AND OTHER LOGS RUN Micro log Caliper, Neutron Porosity, Density Porosity, Gamma Ray, Lateral									
27. WAS WELL CORED no						28. CASING RECORD (Report all strings set in well)									
CASING SIZE 9 5/8"		WEIGHT, LB./FT. 36#		DEPTH SET (MD) 275'		HOLE SIZE 12 1/4"									
7"		23#		2938'		8 3/4"									
						CEMENTING RECORD 250 sx Class B 525 sx 65/36 poz 100 sx Class B									
						AMOUNT FILLED 0 0									
29. LINER RECORD						30. TUBING RECORD									
SIZE 4 1/2"		TOP (MD) 2673'		BOTTOM (MD) 3362'		SACKS CEMENT* 80sxc/B									
						SCREEN (MD)									
						SIZE 2 3/8"									
						DEPTH SET (MD) 3126'									
						PACKER SET (MD)									
31. PERFORATION RECORD (Interval, size and number) 2977'-2988' 50" diam, 44 shots open 3014'-3032' " " 72 " " 3070'-3077' " " 28 " " 3081'-3085' " " 16 " " 3116'-3124' " " 32 " " 3148'-3160' " " 48 " "						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>2977'-3160'</td> <td>38580# 100 mesh sn, 231480# 12/20 sn, 44500 gal CO2, 519300 SCF N2, AIR 40 BPM, AIP 1800 psi.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2977'-3160'	38580# 100 mesh sn, 231480# 12/20 sn, 44500 gal CO2, 519300 SCF N2, AIR 40 BPM, AIP 1800 psi.				
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33. PRODUCTION															
DATE FIRST PRODUCTION 2/7/90		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI WO/Pipeline									
DATE OF TEST 2/17/90		HOURS TESTED 24		CHOKED SIZE 1.125		PROD'N. FOR TEST PERIOD →									
FLOW. TUBING PRESS. 103		CASING PRESSURE 165		CALCULATED 24-HOUR RATE →		OIL--BBL. 0									
						GAS--MCF. 283									
						WATER--BBL. 9									
						GAS-OIL RATIO									
						OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY SEP 07 1990									
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from ~~all~~ available records

SIGNED

TITLE Sr. Staff Admin Supv.

DATE _____

NMOCD* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2867'	
Coal		
Pc	3187'	