

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27546
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sullivan JB	
2. Name of Operator Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.	8. Well No. 1	
3. Address of Operator P.O. Box 2058, Farmington, NM 87499	9. Pool name or Wildcat Fulcher Kutz Ext. <i>PC</i>	
4. Well Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>2175</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>29N</u> Range <u>11W</u> NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5487" GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing, Cementing & Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth on 12-23-89 in 6 1/4" hole @ 1750'. Logged well IEL, FDC, CNL. PC wet. Ran 4 1/2" 10.5# per foot ERW casing to 1738'; cement with 200 sx (362 ft.³) 50-50 poz and 60 sx. (73/ft.³) Class B cement with 2% CaCl. Perforate interval 1501-1531' with 2 JSPF and fracture stimulate with 200,000 SCF N₂ and 61,000 lbs. 20-40 sand.

RECEIVED
JAN 22 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Holcomb TITLE Agent, Bannon Energy, Inc. DATE 1-19-90

TYPE OR PRINT NAME
W. J. Holcomb

TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE JAN 22 1990

CONDITIONS OF APPROVAL, IF ANY: