

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
3004527547

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Well No. 382
3. Address of Operator 5847 San Felipe Ste 3600 Houston TX 77057	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>N</u> : <u>1020</u> Feet From The <u>South</u> Line and <u>1744</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5377' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV. ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Well History ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU RT on 9/5/90. TIH & clean out to 102'. Pressure test pipe rams, blind rams, and annular preventer. All held ok. TIH & drill out cmt. Drill 6-1/4" hole to 1405' TD. RU & run SP-DIL-SFL-GR-LDC-CNL logs. RU & run 4-1/2", 10.5# J-55 casing, landed at 1380' KB. Cemented with 115 sx 50-50 Poz + additives followed by 45 sx Class "G" cement w/ low fluid loss additive. Had full returns to surface. Bumped plug w/900 psi on 9/8/90. Released rig. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel H. Sallee TITLE Petroleum Engineer DATE 9/11/90

TYPE OR PRINT NAME Daniel H. Sallee TELEPHONE NO. (713) 780-5000

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP 17 1990

CONDITIONS OF APPROVAL, IF ANY: