

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-012711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance G #3

9. API Well No.

30 045 27551

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention

E. R. Nicholson

3. Address and Telephone No.

P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2250' FNL, 910' FEL Sec. 3, T30N-R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached)

RECEIVED
AUG - 9 1993
OIL CON. DIV. I
DIST. 3

RECEIVED
BLM
03 AUG - 2 PM 2:25
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed

Title

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AUG-04 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side

Florance G #3

2250' FNL, 910' FEL, Sec. 3, T30N-R8W

API # 30 045 27551

MIRUSU ON 6/10/93. Set CIBP at 2610'. Test BOP. Trip in hole with DC and DP and drill up CIBP at 2610'. Tagged at 2990', cleaned out hole from 2990' to 3020' with 1500 CFM and 5 bbls water - getting heavy coal. TOH to csg shoe and flow test well. Finish CST NAT @ csg shoe - TIH and tag @ 2951' and clean out to 3143' for 2.5 hrs with 1500 CFM with 5 BPH H2O sweeps every 30 min. - TOH to csg shoe and flow test. Finish CST. and TIH and tagged at 2970' and cleaned out to 3143' with 1500 CFM with 5 BPM when needed - R&R @ 3143' with 1500 CFM and 5 bbls sweep every 30 min. - TOH to csg shoe and flow test. CST naturally w/shut in pressures of 800 psi. TIH and clean out slowly from 2956' to 3143'. Circulate. Swivel out of open hole to shoe for flow test. Finish CST nat to 820 psi once with no coal returns. The last 2 CST's brought no coal. TIH and tag up on bridge at 2956'. Received permission from BLM Rep. Bill Leif after he checked records for any arch of historical sites to the NE of this location and BLM had no problem w/removing brush and trees behind the blow pit with a cat if a contract arch service monitored the work in progress. 1/2 half acre was cleared and the fire fighting equipment was installed. Completed 4th CST to 800 psi in 1 hr - surged heavy coal fines. Let well flow and stabilize. Put well on flow test. Swivel into hole and tag bridge at 2973'. Circ. Swivel out of hole to shoe for CST. CST naturally to slowly increasing shut in pressures. - Light coal. Let well stabilize. Swivel into hole and tag bridges at 3048' and 3130'. Circulate and R&R at TD w/10 bbl water sweeps per quarter hour and sweep hole every 2 hours w/5 bbl soap sweep and chase w/10 bbl water - unloading tremendous coal. The 15 bbl soap and water sweeps are unloading tremendous coal and heading well up and surging very hard. Circulate. Lay down drill pipe and flow test. Open blowie lines and let well flow and stabilize. Swivel in hole and clean out bridge at 2990'. Circulate and R&R at 3143' w/1500 CFM and 10 bbl water per quarter hour. Very light coal returns. Circulate. Lay down drill pipe. Prep to low test. Flow test well up annulus thru choke manifold. Swivel out of hole to shoe and turn well thru blowie lines. Circulate. Lay down drill pipe to shoe. Flowing well test. Let well stabilize. Swivel into hole and tag up at 3139' or 4 ft. off TD. Circulate. Lay down drill pipe to shoe and shut well in to lubricate in drill pipe hanger. Hang drill string in tbg head on donut and seal off stack. SICP at 720 psi. Shut blind rams and remove stripper head. Tbg end SA 2905' and the Baker 2.5 profile F nipple SA 2465'. NU OFR master valve and tbg bonnet on the tbg head w/extended neck hanger for added seal. Flow test well. Flow was dry gas. Rig release 6/24/93.

If there are any questions, please contact E. R. Nicholson at (303) 830-5014.