

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201 ATTN: J.L. Hampton

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface 910' FWL, 1070' FSL SW/SW  
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
7.45 miles to Navajo City, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any) 910'

16. NO. OF ACRES IN LEASE  
1211.81

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320 w/2

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
see attached plan 3458'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6421' GR

DRILLING OPERATIONS ARE  
SUBJECT TO APPROVAL OF THE ATTACHED  
"GENERAL REQUIREMENTS"

23. PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START\*

As soon as permitted  
This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and approval of the BLM.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	36#	250'
8 3/4"	7"	20#	3034'
6 1/4"	5 1/2"	23#	3458'

QUANTITY OF CEMENT  
200 cf Class B (cement to surface)  
850 cf Class B (cement to surface)  
none

Notice of Staking was submitted: 5/9/89

Lease Description: T30N, R8W:

Section 10: S/2SE/4  
Section 15: SW/4  
Section 17: NE/4  
Section 20: SE/4, S/2NE/4, NE/NE, (lots 1,3,4,5,6,11,12)  
Section 21: E/2  
Section 22: NE/4, W/2 SE/4

RECEIVED

JAN 04 1990

OIL CON. DIV  
DIST 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.L. Hampton TITLE Sr. Staff Admin. Superv. DATE 9/7/89  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

DEC 29 1989

AREA MANAGER

NMOCD  
\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

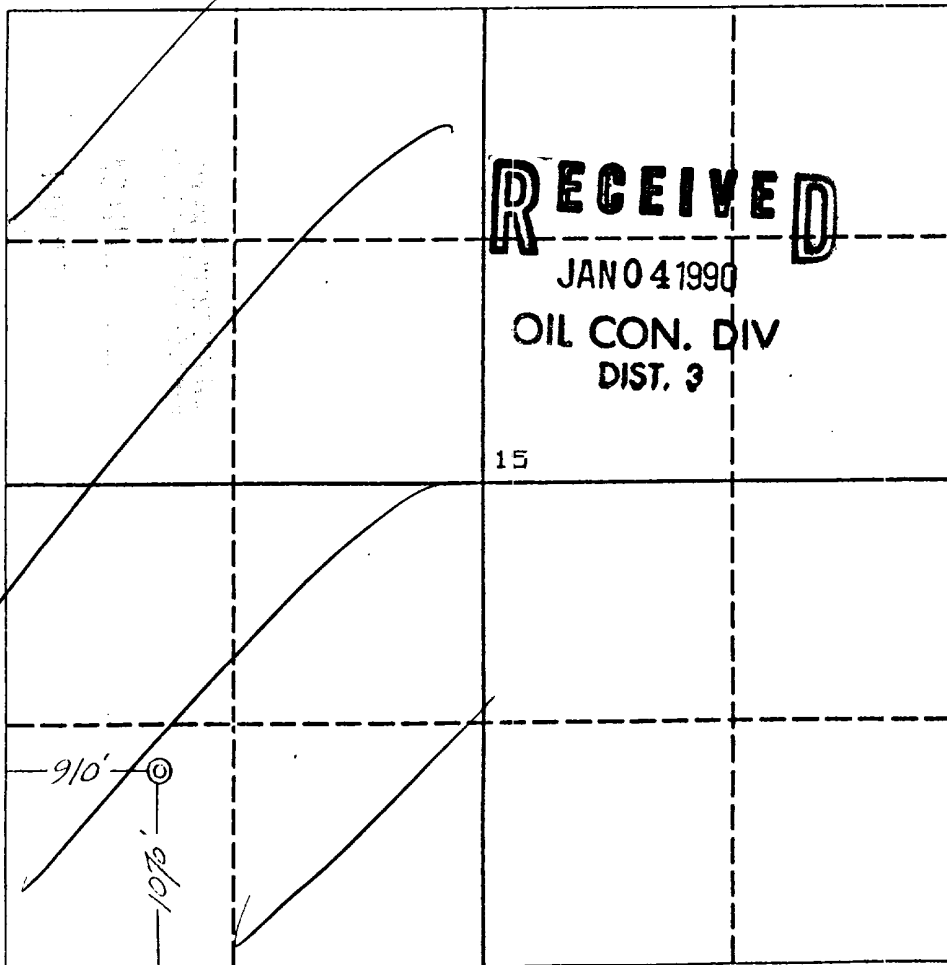
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>AMOCO PRODUCTION COMPANY</b>		Lease <b>FLORENCE GAS COM "C"</b>		Well No. <b># 1</b>
Unit Letter <b>M</b>	Section <b>15</b>	Township <b>30 NORTH</b>	Range <b>8 WEST</b> NMPM	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>1070</b> feet from the <b>SOUTH</b> line and <b>910</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>6421</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin Fruitland Coal Gas</b>	Dedicated Acreage: <b>320 W/2</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *B. D. Shaw*

Printed Name  
**B. D. Shaw**

Position  
**Admin. Supv.**

Company  
**Amoco Production**

Date  
**5-9-89**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**May 5, 1989**

Signature & Seal of  
Professional Surveyor

**GARY D. VANN**  
NEW MEXICO  
REGISTERED  
PROFESSIONAL LAND SURVEYOR  
016  
Vann  
7016

MESA

Simon

Belito

Cerro

NAVAJO

RIVER

5862 LAKE

STATE

PARK

FUDRANK GAS COM "C" #1

Mesa

FEE

FEE

Martinez

FEE

Gobernador

22

23  
BLM

24  
BLM

7300 R&M

STATE ROAD 539

Canyon

25

Gas Well 6228

Gas Well 6376

BM 5742

13

12

11

10

9

36