

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Period N 1984-
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

NM-03526

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

3. BHP Petroleum (Americas) Inc.

4. ADDRESS OF OPERATOR

5847 San Felipe Ste 3600 Houston TX 77057-3005

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1070' FSL & 1055' FWL (SW/SW)

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GRD 5433' ; KB 5441' datum

7. UNIT AGREEMENT NAME

Gallegos Canyon

8. FARM OR LEASE NAME

9. WELL NO.

384

10. FIELD AND POOL OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, T29N, R12W

12. COUNTY OR PARISH

13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLET

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

API No. 30-045-27575

MI RUCT. Spud 8 3/4" hole @ 4:00 pm on 4/4/90. Drld to 154'. Ran 4 jts 7" 20# K-55 to 129'. Mixed and pumped 50 sx (72.5 ft³) 'G' w/3% CaCl₂ and 1/4#/sx Flocele. Good circ throughout and circ 3 bbls cement to surface. W.O.C. 12 hrs. NU BOP. Pressure test BOP and casing to 1000 psi. Drld 6 1/4" hole to 1510'. Ran Induction Guard, Spectral Density/Compensated Neutron, and Micrologs. Ran 41 jts 4 1/2" 10.5# K-55 to 1475'. Mixed and pumped 198 sx (259 ft³) 50-50 pozmix with 2% gel, 0.5% fluid loss additive, and 1/4#/sx Flocele followed by 70 sx (80 ft³) 'G' with 0.5% fluid loss additive, 0.4% dispersant, 0.2% fluid loss additive, and 0.25% chemical extender. Good circ throughout and circ 14 bbls cement to surface. Released rig 1:00 am 4/8/90. W.O.C.T.

RECEIVED

MAY 04 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio

TITLE Sr. Petroleum Engineer

DATE 4/18/90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

APR 27 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY