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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator BHP Petroleum (Americas) Inc.		Well APN No. 30-045-27588
Address 5847 San Felipe Ste 3600 Houston TX 77057-3005		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon	Well No. 381	Pool Name, including Formation Basin Fruitland	Kind of Lease State, Federal or Foreign	Lease No. SF-080723
Location Unit Letter H : 1650 Feet From The North Line and 985 Feet From The East Line Section 20 Township 36N Range 18E NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990 Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Rgn.	Is gas actually connected?	When?
					NO	WOPL

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't ☐	Diff Res't ☐
Date Spudded 4-9-90	Date Compl. Ready to Prod. 6-4-90		Total Depth 1700'		P.R.T.D. 1637'			
Elevations (D.F., R.K.B., RT, GR, etc.) GR 5614', KB 5622'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1510'		Tubing Depth 1545'			
Perforations 1511-1534' 1510-1543					Depth Casing Shoe 1675'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	134'	150 SX
6 1/4"	4 1/2"	1675'	385 SX
	2 3/8"	1545'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

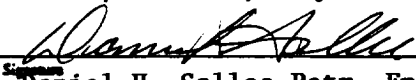
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
176	24 hrs	-0-	N/A
Testing Method (pilot, burst pr.)	Tubing Pressure (Start-up)	Casing Pressure (Start-up)	Choke Size
Back Pressure	200	272	3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

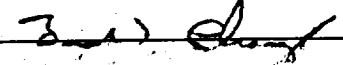
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Daniel H. Sallee Petr. Engr.
Printed Name
7/26/90 (713) 780-5000 Title
Date Telephone No.

OIL CONSERVATION DIVISION

AUG 17 1990

Date Approved

By 

Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 30 1990

OIL CON. DIV. / DIST. 3