

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		3a. Area Code & Phone No. 713/780-5000	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		3. ADDRESS OF OPERATOR 5847 San Felipe Ste 3600 Houston TX 77057-3005		7. UNIT AGREEMENT NAME Gallegos Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE/NE 985' FEL & 1650' FNL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080723		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9a. API Well No. 30-045-27588		14. PERMIT NO. 2-2-90		9. WELL NO. 381	
15. DATE SPUDDED 4-9-90		16. DATE T.D. REACHED 4-14-90		10. FIELD AND POOL, OR WILDCAT Basin Fruitland	
17. DATE COMPL. (Ready to prod.) 6-4-90		18. ELEVATIONS (OF. RKB, RT, GE, ETC.)* GRD-5614', KB-5622'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 20, R12W	
20. TOTAL DEPTH, MD & TVD 1700' KB		21. PLUG. BACK T.D., MD & TVD 1637' KB		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1700'		13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1510-1543'		25. WAR DIRECTIONAL SURVEY MADE No		19. ELEV. CASINGHEAD 5614'	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard, Spectral Density, Neutron & Micro logs		27. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	134'	8 3/4"	150 sx Class "G" + additives	-0-
4 1/2"	10.5#	1675'	6 1/4"	330 sx Class "G" 50/50 Poz &	-0-
				55 sx Class "G" + additives	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1545'				
31. PERFORATION RECORD (Interval, size and number) 1511-1534' @ 2JSPF (24 holes @ 0.5" dia)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1511'-1534'		Frac dn csg w/1303 bbl 30# gel & 53000 # 20/40 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 6-4-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping/Flowing Rod pump 8'x1.25"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-19-90	HOURS TESTED 24	CHOKE SIZE na	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 176	GAS—MCF. 8
FLOW. TUBING PRESS. na	CASING PRESSURE 35	CALCULATED 24-HOUR RATE 0	OIL—BBL. 176	GAS—MCF. 8	WATER—BBL. N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Daniel H. Sallee		TITLE Petroleum Engineer		DATE 7/20/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Basal Fruitland Coal	1510	1543	No DSTs or cores were taken. Pumping water, flowing gas	Nacimiento OJO Alamo Kirtland Fruitland Sand Basal Fruitland Coal Pictured Cliffs TD	Surface 217' 316' 1160' 1510' 1540' 1700'	

RECEIVED
AUG 17 1950
OIL COMPANY
DIST. 3