UNITED STATES SUBMIT IN FRIELICATE. DEPARTMENT OF THE INTERIOR CONTROL OF T

Budget Baron, N., 1994-1 Expires Amount 11, 1985 TEASE DESCINATION AND SERIAL

| | SUREAU OF LAND MANAGEMENT | SF-080723 |
|-----|--|---|
| | SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6 IF INDIAN, ALLOTTEE OR TRIBE . NA. |
| | 6f5 — 6A8 — 1 - 1 - 1 - 1 - 1 - 1 | 7. UNIT AGREEMENT NAME |
| 2. | WELL WELL X OTHER NAME OF OPERATOR | Gallegos Canyon Unit |
| | BHP Petroleum (Americas) Inc. | |
| 3. | ADDRESS OF OPERATOR | 9. WELL NO. |
| | 5847 San Felipe Suite 3600 Houston TX 77057-3005 | 381 |
| 4. | LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 10. FIELD AND POOL, OR WILDCAT |
| | 985' FEL & 1650' FNL (SE/NE) | Basin Fruitland 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Section 20, T29N, R12W |
| 14. | PERMIT NO 15 ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH: 13. STATE |
| | GRD-5614'; KB-5622' datum | San Juan New Mexico |
| 16 | Charle Assessment Paul Tallediane No. (No. 1) | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER : \SING WATER SHUT-OFF X MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON MENT* Other: Drilling History
Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

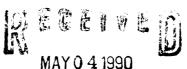
if the scribe proposed on complete conservations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

API No. 30-045-27588

m (Inthes)

Property of the

Spud 8-3/4" hole at 11:30 pm on 4/9/90. Drld to 160'. Ran 4 jts 7" 20# K-55 to 134'. Mix and pumped 150 sx (172.5 ft 3) 'G' w/3% CaCl₂ and 1/4 #/sx Flocele. Good circ throughout and circ 4 bbls cement to surface. W.O.C. 12 hrs. No BOP. Pressure test BOP and casing to 1000 psi. Drld 6 1/4" hole to 1700'. Ran Guard, Spectral Density/Compensated Neutron Micrologs. Ran 41 jts 4 1/2" 10.4# K-55 to 1674'. Mixed and pumped 330 sx (432 ft3) 50-50 pozmix with 2% gel, 0.5% fluid loss additive, and 1/4# /sx Flocele followed by 55 sx (62.7 ft³) 'G' with 0.5% fluid loss additive, 0.4% dispersant, 0.2% fluid loss additive, and 0.25% chemical extender. Good circ throughout and circ 14 bbls cement to surface. Released rig 3:00 am 4/14/90. W.O.C.T.



| 18 Liverpay goatify that the faregular is to a R | DIL CON. DIV. | |
|---|---------------|------------------------------|
| 18. I hereby certify that the foregoing is true and SIGNED Paul C. Bertoglio Paul C. Bertoglio | DIST. 3 | roleum Engineer DATE 4/18/90 |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY: | TITLE | ACCEPTED FOR RECORD |
| | MINOCO | APR 27 1990 |

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA