

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

District Office No. 1004-  
Expires April 30, 1985  
LEASE DESTINATION AND SERIAL

SF-080723

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL TYPE  
OIL ☐ GAS ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

5847 San Felipe Suite 3600 Houston TX 77057-3005

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

985' FEL & 1650' FNL (SE/NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GRD-5614'; KB-5622' datum

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

381

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 20, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

Other: ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

Other: ☐

Drilling History ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

API No. 30-045-27588

MI RUCT. Spud 8-3/4" hole at 11:30 pm on 4/9/90. Drld to 160'. Ran 4 jts 7" 20# K-55 to 134'. Mix and pumped 150 sx (172.5 ft<sup>3</sup>) 'G' w/3% CaCl<sub>2</sub> and 1/4 #/sx Flocele. Good circ throughout and circ 4 bbls cement to surface. W.O.C. 12 hrs. NO BOP. Pressure test BOP and casing to 1000 psi. Drld 6 1/4" hole to 1700'. Ran Induction Guard, Spectral Density/Compensated Neutron and Micrologs. Ran 41 jts 4 1/2" 10.4# K-55 to 1674'. Mixed and pumped 330 sx (432 ft<sup>3</sup>) 50-50 pozmix with 2% gel, 0.5% fluid loss additive, and 1/4# /sx Flocele followed by 55 sx (62.7 ft<sup>3</sup>) 'G' with 0.5% fluid loss additive, 0.4% dispersant, 0.2% fluid loss additive, and 0.25% chemical extender. Good circ throughout and circ 14 bbls cement to surface. Released rig 3:00 am 4/14/90. W.O.C.T.

RECEIVED

MAY 04 1990

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio  
Paul C. Bertoglio

DIST. 3

TITLE Sr. Petroleum Engineer

DATE 4/18/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NEA000

APR 27 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.