

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080600	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		7. UNIT AGREEMENT NAME Gallegos Canyon	
3. ADDRESS OF OPERATOR 5847 San Felipe Suite 3600 Houston TX 77057-3005		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 790' FWL & 790' FSL At top prod. interval reported below At total depth		9. WELL NO. 385	
9a. API Well No. 30-045-27589		10. FIELD AND POOL, OR WILDCAT Basin Fruitland	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T29N, R12W	
15. DATE SPUNDED 3/24/90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4/1/90		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5/25/90		18. ELEVATIONS (OF RKB, RT, GE, ETC.)* KB datum 5566'	
20. TOTAL DEPTH, MD & TVD 1740'		19. ELEV. CASINGHEAD 5558'	
21. PLUG, BACK T.D., MD & TVD 1684'		22. IF MULTIPLE COMPL. HOW MANY* NA	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS NA		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1458'-1492' Fruitland Coal	
25. WAR DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, FDC-CNL, Microlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD (See over)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____	

SIGNED Paul C. Bertoglio TITLE Sr. Petroleum Engineer DATE 6/6/90

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<u>PRODUCTION STRING CEMENT</u> followed by 65 sx (74 ft³) 'G' w/0.5% fluid loss additive, 0.4% turbulence inducer, 0.2% fluid loss additive, and 0.25% chemical extender.		Nacimientito Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Shale TD Driller TD Logger	Surface 130 est 224' 1137' 1498' 1592' 1740' 1741'	