

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Coal Seam</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Amoco Production Company ATTN: J.L. HAMPTON</u>	8. FARM OR LEASE NAME <u>Moore Gas Com</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 800 Denver, Colorado 80201</u>	9. WELL NO. <u>#1</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1550' FSL, 1690' FWL NE/SW</u>	10. FIELD AND POOL, OR WILDCAT <u>Basin Fruitland Coal Gas</u>
11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA <u>Sec. 9, T30N, R8W</u>	12. COUNTY OR PARISH <u>San Juan</u>
14. PERMIT NO. <u>API</u> <u>30-045-27591</u>	13. STATE <u>N. Mex.</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5863'</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) spud & set casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 2/8/90 at 12:30 hrs. Drilled to 280'.
Set 9 5/8" 36# K55 surface casing at 278'. Cemented with 210 5X Class B. Circulated 18 BBLs to the surface.
Pressure tested casing to 1500 psi. Drilled a 7" hole to a TD of 2410' on 2-11-90. Set 7" 23# K55 production casing at 2410'. Cemented with 40.5 5X 65/30 102 tail with 100 5X Class G Neat. Circulated 26 BBLs good cement to the surface.

Rig Released at 10:00 hrs. on 2-10-90.

RECEIVED
MAR 07 1990
OIL CON. DIV. I
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton/CB

TITLE Sr. Staff Admin. Supv.

DATE

2/23/90

(This space for Federal or State office use)

Accepted For Record

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1990

*MOOD

*See Instructions on Reverse Side

Chief, Branch of
Mineral Resources
Hamington Resource

RECEIVED
JUL 17 1964
U.S. AIR FORCE
HONOLULU, HAWAII
C. 1210