

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.

SF-078580-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

DEBBIE MEDINA

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL 1690FWL Sec. 9 T 30N R 8W

8. Well Name and No.

MOORE GAS COM #1

9. API Well No.

3004527591

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other RECAVITATE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 04/08/94 - N/D TREE. N/U BOP'S. UNSEAT DONUT. TOH. L/D 75/JTS 2.375" TBG. R/U WEATHER W/L. SET BAKER MODEL "N" CIBP @ 2300'. R/U WILSON TESTERS. TST BOP'S. ALL PRESSURE EQUIPMENT T/250 PSI LOW. 2500 PSI HIGH. ALL TST GOOD. TIH T/TOP OF CIBP @ 2300'. DRILL OUT CIBP @ 2300'. TIH T/2410' X UNLOAD HOLE X 1500 CFM AIR. CLEAN OUT F/2418' T/2688' (TD) X SMALL BRIDGE @ 2428' X TIGHT SPOTS F/2440' T/2646' X 1500 CFMM AIR X WTR SWEEPS AS NEEDED. R&R ON BTM X 1500 CFM AIR. TOH X P/U WEATHERFORD 6.25" X 9.50" 3-ARM UNDERREAMER X SHOCK SUB X TIH. TIH X UNDERREAMER X BREAK CIRC X OPEN ARMS @ 2412'. UNDERREAMER F/2412' T/2686' X 2250 CFM AIR X .50 BPM POD WTR X 100% CIRC. CIRC WITH AIR X CLEAN UP WELL BORE ON BTM. TOH X L/D UNDERREAMER X SHOCK SUB. P/U 6.25" MILLTOOTH BIT X TIH X P/U SWIVAL X TAG UP @ 2596'. C/O F/2596' T/2688' X 1500 CFM AIR X WTR SWEEPS AS NEEDED. SURGE WELL NATURAL UP CSG 15 TIMES X 1/HR SHUT IN BETWEEN SURGES X EACH BUILT UP T/490 PSI. SURGE WELL X 20 BPW X 2250 CFM AIR T/640 PSI IN 50MIN X FLOW BACK X HOLE PARTIALLY BRIDGED OFF. SURGE WELL NATURAL X 1/HR SHUT IN T/490 PSI X CONTINUE T/SURGE NATURAL. SURGE WELL NATURAL T/490 PSI IN 1/H. NATURAL SURGES #2: SURGE WELL 8 TIMES T/480 PSI X 1/HR SHUT IN BETWEEN EACH SURGE. TIH X C/O BRIDGES @ 2533' X 2540' X 2545' X C/O 30' FILL F/2658' T/2688' X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 30 MIN. R&R ON BTM X 1500 CFM AIR X WTR SWEEPS AS NEEDED X DRY UP HOLE X 1500 CFM AIR. FINISH TOH X STAND BACK DRL STRING. SURGE WELL NATURAL 14 TIMES: SURGES 1 THRU 12 X 1/HR S.I. 490 PSI. SURGES 13 THRU 14 X 1/HR S.I. 480. CST #3: 22 TIMES NATURAL @ 480# W/ BUILDUP IN 1 HR INCREMENTS. CST 2 TIMES W/ AIR AND 30 BBL WTR @ 580#. CST 3 MORE TIMES @ 480# NATURAL.. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Medina

Title

BUSINESS ASSOCIATE

Date

04-22-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

MAY 06 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

TIH, TAG FILL AT 2666'. ROTATE AND RECIPICATE TO TD W/ NO PROBLEM. TOH.
CAVITATE #4 - 5 TIMES NATURAL AT 460-470# W/ BUILDUP IN 1 HR. CST #4 NATURAL 8
MORE TIMES AT 470# W/ 1 HR BUILDUP. TIH. TAG BRIDGES AT 2522' & 2651', 20' FILL.
ROTATE AND RECIPICATE W/ 1500 CFM AIR & 5 - 10 BBL WTR SWEEPS EACH 30 MIN. DRY
HOLE W/ 1800 CFM. TOH. CAVITATE 5 TIMES NATURAL AT 470# IN 1 HOUR BUILDUP'S.
TIH. TAG BRIDGES 2520-35', 2552-57', 12' FILL. CLEAN W/ NO DRAG. TOH. NO DRAG.
TIH. TAG 2666'. ROTATE AND RECIPICATE TO TD W/ 1500 CFM AIR AND 5 BBL WTR
SWEEPS EACH 30 MIN. ROTATE AND RECIPICATE @ 2688' (TD) W/ 1500 CFM AIR AND 5
B.W. SWEEPS EACH 30 MIN. TOH TO CSG SHOE. TIH. NO BRIDGES, 5' FILL AT TD.
ROTATE AND RECIPICATE. LDDP X DC. TIH W/ MULE SHOE, 1/JT 4.5" CSG, 2.75" F
NIPPLE , 54/JTS 4.5" 11.6# K-55 LT&C CSG FOR PROD TB6.LAND AT 2419' KB.CSG SHOE AT
2410'. ND BOP'S X RIG DOWN. NU WELLHEAD. RDMOSU - 4/19/94.