

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator BHP Petroleum (Americas) Inc.	Well API No. 30-045-27592
Address 5847 San Felipe Ste 3600 Houston TX 77057-3005	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 383	Pool Name, including Formation Basin Fruitland	Kind of Lease State, Federal or Eng ☒ ☒	Lease No. SF-0 783
Location				
Unit Letter B	1642	Foot From The East	Line and 902	Foot From The North
Section 18	Township 29N	Range 12W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn. Is gas actually connected? When?
	No- WOPL

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev's	Diff Rev's
		☒	☒					
Date Spudded 3/21/90	Date Compl. Ready to Prod. 5/24/90	Total Depth 1762'	P.B.T.D. 1684'					
Elevations (DP, RCB, RT, GR, etc.) GR-5601', KB-5609'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1506'	Tubing Depth 1558'					
Performance 1506'-1530'			Depth Casing Shoe 1760'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	143	100 sx (115ft₃)					
7 7/8"	4 1/2"	1760	470 sx (597 ft₃)					
	2 3/8"	1558						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or less than top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (flow, pump, gas lift, etc.)
		JUN 7 1990
Length of Test	Tubing Pressure	Casing Pressure
		OIL CON. DIV.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 161	Length of Test 24	Min. Condensate/MCF -0-	Gravity of Condensate NA
Testing Method (point, back pr.) Back Pressure	Tubing Pressure (Shut-in) 252	Casing Pressure (Shut-in) 325	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul C. Bertoglio
Signature
Paul C. Bertoglio, Sr. Petr. Engr.
Printed Name
6/4/90 (713) 780-5446 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 18 1990**

By Original Signed by **FRANK T. CHAVEZ**

Title **ASST. DIR. DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.