

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

MM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

383

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Section 18, T29N-R12W

12. COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
GR-5601'; KB-5609'

19. ELEV. CASINGHEAD
5601'

ROTARY TOOLS

0-TD

CABLE TOOLS

-0-

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	143	12 1/4"	100 sx (115 ft ³) "G" w/1/4# sx Flake; 3% CaCl ₂	-0-
4 1/2"	10.5	1760	7 7/8	360 sx (472 ft ³) 50-50 w/2 10% salt, 1/4# / sx Flake followed by (over)	-0-

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1558	

31. PERFORATION RECORD (Interval, size and number)

1506-1530, 0.39", 49 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1506'-1530'	54K gals 70 Q N ₂ foam w/ 5K# 40/70 sand, 53K# 20/40 sand

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.
WOPL	Flowing	5/15/90	24	3/8"		-0-	161	80	N/A	80	N/A

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul C. Bertoglio
Paul C. Bertoglio

TITLE Sr. Petroleum Engineer

DATE 6/4/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal (Cored)	1510'	1540'	Not available yet. Waiting on desorption testing. Production String Cement (continued) 110 sx (125 ft³) "G" w/5% fluid loss additive, 0.4% dispersant, 0.25% chemical extender.
			NAME MEAS. DEPTH TRUE VERT. DEPTH Nacimiento Surface Ojo Alamo 158 Kirtland 259 Fruitland 1197 Pictured Cliffs 1541 Lewis 1650 TD Driller 1762 TD Logger 1766