

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <b>Gallegos Canyon Unit</b>
2. NAME OF OPERATOR <b>BHP Petroleum (Americas) Inc.</b>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <b>5847 San Felipe Suite 3600 Houston, TX 77057-3005</b>	9. WELL NO. <b>383</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1642' FEL &amp; 902' FNL</b>	10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland</b>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 18, T29N-R12W</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5601' GR; 5609' KB-datum</b>	12. COUNTY OR PARISH <b>San Juan</b>
	13. STATE <b>New Mexico</b>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion history</u> <input checked="" type="checkbox"/>	
(Other) _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

API No. 30-045-27592

Attached is a daily summary of the completion operations performed on the subject well.

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JUL 13 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Paul C. Bertoglio</u> Paul C. Bertoglio	TITLE <u>Senior Petroleum Engineer</u>	DATE <u>6/4/90</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE <u>JUL 10 1990</u>
CONDITIONS OF APPROVAL, IF ANY: _____		

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side  
NMOCD

BY 211

BHP PETROLEUM (AMERICAS), INC.  
GALLEGOS CANYON UNIT NO. 383  
NW NE SECTION 18 T29N - R12W  
BASIN FRUITLAND COAL FIELD  
SAN JUAN COUNTY, NEW MEXICO

COMPLETION HISTORY

- 4-30-90 MI RUCT. NU BOP. PU bit, casing scraper, and tubing. TIH and cleaned out well to 1684'. Circulated hole with 2% KCl water. Pressure tested casing to 2000 psi. - held OK. Swab well to 700'. TOOH. Perf'd Fruitland Coal from 1506' to 1530' with 2 JSPF. TIH with packer and tubing. Set packer at 1466' and swabbed well down. No gas flow. SIFN.
- 5-1-90 SITP - 50 psi. Blew well down. Swab well - recovered 1 1/2 bbls of water with slight gas blow. Released packer, and swabbed well dry. TOOH. SIFN.
- 5-2-90 Frac'd down casing at 15 BPM with 54,000 gals of 70 Q nitrogen foam with 5,000# 40/70 and 53,000# 20-40 sand. Flowed back frac to tank thru a 3/8" choke nipple.
- 5-3-90 Flowing back frac. Recovered 180 bbls load water in 17 hours; estimated gas rate 255 MCFD.
- 5-4-90 Flowed well 24 hrs. FCP - 142 psi; recovered 200 bbls of load water; estimated gas rate 400 MCFD.
- 5-5-90 TIH with tubing with expendable check. Cleaned out from 1555' to 1683' with nitrogen. TOOH. Ran tracer check log. TIH and landed 49 jts 2 3/8" internally coated tubing at 1558'. ND BOP and NU wellhead. Put well on test thru a 3/8" choke nipple. 13 hrs flowing; FTP - 140 psi; rate 475 MCFD; recovered 83 bbls of water; 72 bbls over load.
- 5-6-90 Flowed well 24 hrs thru a 3/8" choke; FTP - 105 psi; SICP - 210 psi; recovered 100 bbls of water. Estimate gas rate @ 475 MCFD.
- 5-7-90 Flowed well 24 hrs thru a 3/8" choke; FTP - 130 psi; SICP - 230 psi; recovered 120 bbls of water. Estimate gas rate @ 440 MCFD.
- 5-8-90 Shut-in well and hook up test separator. recovered 55 bbls of water.
- 5-9-90 FTP - 118 psi; CP - 218 psi; rate - 350 MCFD; produced 120 bbls of water.

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5-10-90 FTP - 135 psi; CP - 238 psi; rate - 340 MCFD; produced 160 bbls of water.

5-11-90 FTP - 135 psi; CP - 235 psi; rate - 205 MCFD; produced 98 bbls of water.

5-12-90 FTP - 128 psi; CP - 228 psi; rate - 205 MCFD; produced 230 bbls of water.

5-13-90 FTP - 165 psi; CP - 253 psi; rate - 152 MCFD; produced 75 bbls of water.

5-14-90 FTP - 173 psi; CP - 258 psi; rate - 170 MCFD; produced 70 bbls of water.

5-15-90 FTP - 165 psi; CP - 255 psi; rate - 161 MCFD; produced 80 bbls of water. Shut in well and removed production unit.

5-16-90 24 hours SITP - 238 psi; SICP - 310 psi.

5-17-90 48 hours SITP - 268 psi; SICP - 268 psi.

5-18-90 72 hours SITP - 245 psi; SICP - 318 psi.

5-19-90 96 hours SITP - 247 psi; SICP - 322 psi.

5-20-90 120 hours SITP - 247 psi; SICP - 322 psi.

5-21-90 144 hours SITP - 252 psi; SICP - 325 psi.

5-22-90 168 hours SITP - 252 psi; SICP - 325 psi.

5-23-90 192 hours SITP - 252 psi; SICP - 325 psi.

5-24-90 216 hours SITP - 252 psi; SICP - 325 psi. FINAL REPORT. WAITING-ON-PIPELINE.