Submit 5 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

PRICELL Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION	at Bottom of Page
IRICT II Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	2088 ico 87504-2088	
TRICT III D Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZAT	ION
	TO THANSFORT GIE?	1101110111	Well API No.
ensor Mesa Operating Limit	ed Partnership		30-045-27620
drace			
P.O. Box 2009, Amari	11o, Texas 79189	Other (Please explain)	
ason(s) for Filing (Check proper box)	Change in Transporter of:	Odki (i izasi zapazi)	
w Well X	Oil Dry Gas		
completion	Casinghead Gas Condensate		
hange of operator give name			
address of previous operator			
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	a Formation	Kind of Lease No.
ase Name	17 Basin Frui	itland Coal	State, Federal or Fee E 3149
FC State Com	17 Dasin III		
cation	· 1580 Feet From The So	outh Line and 1335	Feet From The West Lin
Unit LetterK	4.0**	C.	n Juan County
Section 36 Townsh	tip 29N Range 10W	, NMPM ,Sa	ii 3dan <u>caas</u>
	NSPORTER OF OIL AND NATUR	RAL GAS	
I. DESIGNATION OF TRAI	or Condensate	Address (Otto	approved copy of this form is to be sent)
ame of Authorized Transporter of Casi	nghead Gas or Dry Gas X		approved copy of this form is to be sent) El Paso, Texas 79999
El Paso Natural Gas	Co	P.O. Box 1492	When?
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Wien:
ve location of tanks.		No No	
this production is commingled with the	at from any other lease or pool, give commingl	ing order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completio		<u> </u>	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D. 2013
4/28/90	6/09/90	2050 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1687.5'	1955'
5629' GR	Fruitland Coal		Depth Casing Shoe
Perforations 1687.5' - 1912'			
1007.3	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	150 sx "B"
12 1/4"	8 5/8"	2050	595 sx "B"
7 7/8"	5 1/2"	+ 2030	
		+	
V. TEST DATA AND REQU	FST FOR ALLOWABLE	同 工作	
OIL WELL (Test must be aft	er recovery of total volume of load oil and mus	si be equal or elect the life	able or the departor befor full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Produce Method (Flow, puri	p, gas tip, etc.)
		Casing Pressure	0 100 Shoke Size
Length of Test	Tubing Pressure	JUNZ	0 1990 Onoke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Living Live During 1002			A. DIV.
GAS WELL		7.15	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMC	NA
260	24	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-III)	1/2"
Back Pressure	230		
VL OPERATOR CERTI	FICATE OF COMPLIANCE	OIL CON	ISERVATION DIVISION
I hereby certify that the rules and	regulations of the Oil Conservation	II	
Division have been complied with is true and complete to the best of	and that the information given above Imy knowledge and belief.	Date Approve	d AUG 0 8 1990
77.	has	Date Applove	
1 1 1 /	1 11 (VL)	11	

Signature Carolyn L. McKee

6/18/90

Printed Name

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Ву

Title_

SUPERVISOR DISTRICT #3

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Security Form C 104 must be filed for each pool in multiply completed wells.

Regulatory Analyst

(806) 378-1000