

DISTRICT I
P. O. Box 1890, Hobbs, NM 88240

DISTRICT II
P. O. Drawer (X), Artesia, NM 88210

DISTRICT III
1000 Rio Pecos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2000
Santa Fe, New Mexico 87504-2000

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco, Inc.		Well API No. 30-045-27732
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change In Transport of: Oil ☐ Dry Gas ☒ NOTE: New connection for coal seam gas Change In Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lessee Name EC State Com	Well No. 20	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or For	Lease No. E-5382-0
Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>8W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Williams Field Services ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent) Salt Lake City, Utah				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? No	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Hole's	Diff Hole's
Date Spudded 07-07-90	Date Compl. Ready to Prod. 06-13-91		Total Depth 3325'		P.D.T.D.			
Elevations (DF, NKB, NT, ON, etc.) 6403' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3000'		Tubing Depth 2989.01			
Perforations Open hole 3000-3325' (total 325')					Depth Casing Shoe 3000'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		234'		150 SX			
8 3/4"	7"		3000'		550 SX			
	2 7/8" tubing		2989.01'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test 06-17-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED AUG 29 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 1631	

GAS WELL

Actual Prod. Test - MCF/D 2220	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	OIL CON. DIV. GRAVITY OF CONDENSATE DIST. 9
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 1395	Casing Pressure (Shut-In) 1395	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W.W. Baker
Printed Name
Admin. Supervisor
Title
(405) 948-4859

OIL CONSERVATION DIVISION

Date Approved
OCT 28 1991

By
Original Signed by FRANK T. CHAVEZ

Title
SUPERVISOR DISTRICT # 3