State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRUCT 1 P. O. Box 1900, Flobbe, NM 88240

DISTRICT R
P. O. Drawer DD, Arteela, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT M 1000 Flo Brazos Fld., Aztec, NM 67410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.					•	<u> </u>	MATOMAL	. GAS					
Operator Conoco Inc.				,				I	We	11 API Nº 30-045-	-27732	······································	
Address 3817 N.W. Expr	essway,	Oklah	oma Ci	ty, (OK	73112	-1400						
Reason(s) for Filling (Check prop New Well	Co	Dry Gne M NOTE: Effective 11-1-91											
I change of operator give name and address of provious operator							,	····			· · · · · · · · · · · · · · · · · · ·	······································	··
II. DESCRIPTION OF W	ELL ANI	D LEAS	E										
FC State Com		Well No. Pool Ba								d of Lonso e, Foderal or Foo E-5382-0			
Unit Letter B Section 2	:_ Town		30N	ool Fron	Range	0 814	Line o	1450 NMPM,		Foot Fro	om The _	Eas	it Lino
III. DESIGNATION OF T		DATER	OF OIL	AND	NA	TUÄA	L GAS	, , , , , , , , , , , , , , , , , , , ,	30	an Juan	! 	County	
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas Conoco Inc. XX						Address (Give address to which approved copy of this form is to be sen 3817 N.W. Expressway, OKC. OK 73112							o ba sani)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Age	•	is gas actually connected?				When? A.S.A.P.				
If this production is commingled with IV. COMPLETION DATA	that from ar	ny other lea	se or pool,	, give co	mmlr								
Designate Type of Completion - (Oli Well Gae Y			Well	No	w Well	Workover Deepen		PI	Plug Back		Same Ros'v Dill F	
Date Spudded	Date Cor	Date Compl. Ready to Prod.				otal Dopth				P.B.T.D.			
Elevations (DF,RKB,RT,GR,sfc.) Name of Producing Formation T						op Oll/Gas Pay				Tubing Depth			
Perforations						r				Depth Casing Shoe			
		т	UBING, C	ASING.	AND	CEMENT	ING RECORD		<u> </u>				
HOLE SIZE						DEPTH SET				SACKS CEMENT			
	-												
													
V. TEST DATA AND REC OIL WELL (Test must be alter re	UEST F	OR ALL	OWAB	LE il and n	nust b	be equal	lo or avenad l	an ellawahi	- <u>-</u>	their of any			
DIL WELL (Test must be after recovery of total volume of lond oil and must be place of Test. Date of Test.						Producing Method (Flow, pump, gas III(F))							
Length of Test	g Proseure				Casing Pressure				Dinake Size				
Actual Prod. During Test Oll - Bble.						Water - Bbis,				NOV 3 1991.			
GAS WELL	l 			·						OIL	T DIS		3838
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condonsato			
Testing Method (pliot, back pr.)	ting Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIF	luger bns	allons of th	e Oll Con	annuali.	on		OIL C	ONSER	VA	TION C	DIVISI	<u></u>	<u>·</u>
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved NOV 08 1991							
Signature (1) Baker					_	ByOriginal Signed by CHARLES GHOLSON							
Printed Name 11-1-9 11-1-9 11-1-9 11-1-9					ex	Title DEPUTY OIL & GAS INCPECTOR, DIGT. and							
Date			lephone h	Vo.	-								