

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27732
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5382
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. 20
9. Pool name or Wildcat BASIN FRUITLAND COAL
10. Elevation (Show whether DF, RCB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
CONOCO INC.

3. Address of Operator  
10 Desta Drive STE 100W, Midland, TX 79705

4. Well Location  
Unit Letter B : 990 Feet From The NORTH Line and 1450 Feet From The EAST Line  
Section 2 Township 30 N Range 8 W NMNM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: CHANGE SIZE OF PROD CSG <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-93 MIRU. SET PLUG IN 2 7/8" TBG @ 2969'. POOH W/ 94 JTS 2 7/8" TBG AND 'F' NIPPLE. GIH W/ 4 1/2" OTIX 'X' PROFILE NIPPLE W/ 2.813. GIH W/ 71 JTS 4 1/2" CSG TO 2965' KB. 'X' PROFILE @ 2926' KB. RETRIEVE PLUG IN 4 1/2".  
8-17-93 RDMO. RETURN WELL TO PRODUCTION AS A FLOWING WELL.

**RECEIVED**  
AUG 23 1993  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 8-19-93  
TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 23 1993  
CONDITIONS OF APPROVAL, IF ANY: