

* Amended - Correct #15, 16, 26 & 181

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-27732

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 5382-0

7. Lease Name or Unit Agreement Name

FC STATE COM

8. Well No.

21

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION RECORD AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐

JUL 26 1991

OIL CON. DIV.

2. Name of Operator
CONOCO INC.

DIST. 3

3. Address of Operator
3817 NW Expressway, Oklahoma City, OK 73112

4. Well Location

Unit Letter M : 1090 Feet From The south Line and 1090 Feet From The west Line

Section 2 Township 30N Range 8W NMPM San Juan County

10. Date Spudded 7-4-90 11. Date T.D. Reached 7-7-90 12. Date Compl. (Ready to Prod.) 6-29-91 13. Elevations (DF& RKB, RT, GR, etc.) 6238' GR 14. Elev. Casinghead -

15. Total Depth 3138' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3138' Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Mud Log

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	233'		150 sx Standard to Surf	
7"	23# N-80	2850'		400 sx Cl. B Poz	
				100 sx Cl. B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2825'	

26. Perforation record (interval, size, and number)

OPEN HOLE 2850-3138' (TOTAL 288')

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 6-29-91 Hours Tested 24 Choke Size 3/4" Prod's For Test Period Oil - Bbl. 0 Gas - MCF 1917 Water - Bbl. 1058 Gas - Oil Ratio 0

Flow Tubing Press. 519# Casing Pressure 799# Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1917 Water - Bbl. 1058 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Richard Farmer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barbara J. Bale

Printed Name Barbara J. Bale

Regulatory Affairs

Title Sr. O&G Asst. Date 7-23-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3150'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Farmington 1970'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. L.Kirtland Sh. 2570'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Fruitland 2335'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology