

DISTRICT I  
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II  
P.o. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-045-27732
5. INDICATE TYPE OF LEASE STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. STATE OIL & GAS LEASE NO. E5382-O

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

7. LEASE NAME OR UNIT AGREEMENT NAME  
FC STATE COM

8. WELL NO.  
21

9. POOL NAME OR WILDCAT  
BASIN FRUITLAND COAL

4. WELL LOCATION  
Unit Letter M: 1090 Feet From The SOUTH Line and 1090 Feet From The WEST Line  
Section 02 Township 30N Range 08W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>RECAVITATION</u> <input checked="" type="checkbox"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-96 MIRU. BIG A #37, C/O F/ 3098' - 3160' W/ AIR MIST, FLOW TEST, TRIP IN HOLE TO CLEAN OUT, R&R AT 3160' W/ AIR MIST, FLOW TEST, R&R F/ 3140' - 3160' W/ AIR MIST, FLOW TEST, CST F/ SURFACE, NAT & W/ AIR, CLEANING OUT AT 300' W/ AIR MIST, R&R F/ 3140' - 3160' W/ AIR MIST, FLOW TESTING WELL, TIH W/ BIT, R&R F/ 3140' - 3160' W/ AIR MIST, CLEANING OUT W/ AIR MIST, C/O AT 2985' W/ AIR MIST, AT 3160' W/ AIR MIST, FLOW TEST, R&R F/ 3140' - 3160' W/ AIR MIST, PUIC FLOW WELL NATURALLY P/U 2-3/8" PRODUCTION TBG, C/O AT 2985' W/ AIR MIST, AT 3078' W/ AIR MIST, AT 3160' W/ AIR MIST, R&R F/ 3140' - 3160' W/ AIR MIST, AT 2985' W/ AIR, CLEANOUT AT 3017' W/ AIR MIST, R&R F/ 3140' - 3160' W/ AIR MIST, RU ELEC LINE.

11-27-96 RDMO.

**RECEIVED**  
FEB - 3 1997

**OIL CON. DIV.**  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Bemenderfer TITLE AGENT FOR CONOCO INC. DATE 1-31-97

TYPE OR PRINT NAME: DEBRA BEMENDERFER TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB - 3 1997

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_