

OIL CONSERVATION DIVISION

P.O. Box 2888  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-922-6

7. Lease Name or Unit Agreement Name

New Mexico B Com

8. Well No.  
3

9. Pool name or Wildcat  
Basin Fruitland Coal

4. Well Location  
Unit Letter K : 1835 Feet From The South Line and 1645 Feet From The West Line  
Section 16 Township 29N Range 11W NMPM San Juan County

10. Proposed Depth  
1945'

11. Formation  
Fruitland Coal

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)  
5742 GR

14. Kind & Status Plug Bond  
National Blanket Not selected

15. Drilling Contractor

16. Approx. Date Work will start  
5/15/90

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	32.3	350'	210 sxs B	Surface
8 3/4	7	23.0	1945'	90 sxs 65/35	
				100 sxs 50/50	Surface

Union Texas Petroleum, INC. wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 350' and set 9 5/8", 32.3#, K-55 ST&C casing to 50' cementing to surface with 210 sxs (248 cu ft) Class B cement with 2% ac12. Wait on cement 12 hours. Nipple up and test BOP. Drill 8 3/4" hole out of surface to 1945' with mud. Log well. Set 7", 23.0#, N-80 LT&C production casing to 1945' cementing to surface with 90 sxs (258 cu ft) 5/35 POZ with 12% gel and 12 1/4# gilsonite/sk, tailed by 100 sxs (157 cu ft) 50/50 Poz w/ 4% gel, 6 1/4# gil/sk and 10# salt/sk. Perforate pay section and if necessary acidize and frac with 250,000# sand in 180,000 gal 30# cross linked gel. Clean up well and install standard production equipment. Test well to reserve pit for a period not to exceed 30 days. Connect well to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REG PERMIT COORD DATE 4-23-90

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # DATE APR 26 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 10-28-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS

100-443887-100

Number of hauls	<i>P. setiferus</i> (%)	<i>P. setiferus</i> + <i>P. setiferus</i> + <i>P. setiferus</i> (%)
1	10	5
2	30	10
3	50	15
4	70	18
5	85	20
6	90	20
7	92	20
8	93	20
9	94	20
10	95	20

410 400 110  
C 1210

0001 2 2 99A

2008年12月15日

6447

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 25 1990

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

OIL CON. DIV. I  
DIST. 3

Operator <b>UNION TEXAS PETROLEUM</b>			Lease <b>NEW MEXICO B COM</b>		Well No. <b>3</b>
Unit Letter <b>K</b>	Section <b>16</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>NMPM</b>	<b>San Juan</b>

Actual Footage Location of Well:

<b>1835</b> feet from the <b>South</b> line and <b>1645</b> feet from the <b>West</b> line	
Ground level Elev. <b>5742</b>	Dedicated Acreage: <b>322.13 W2 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

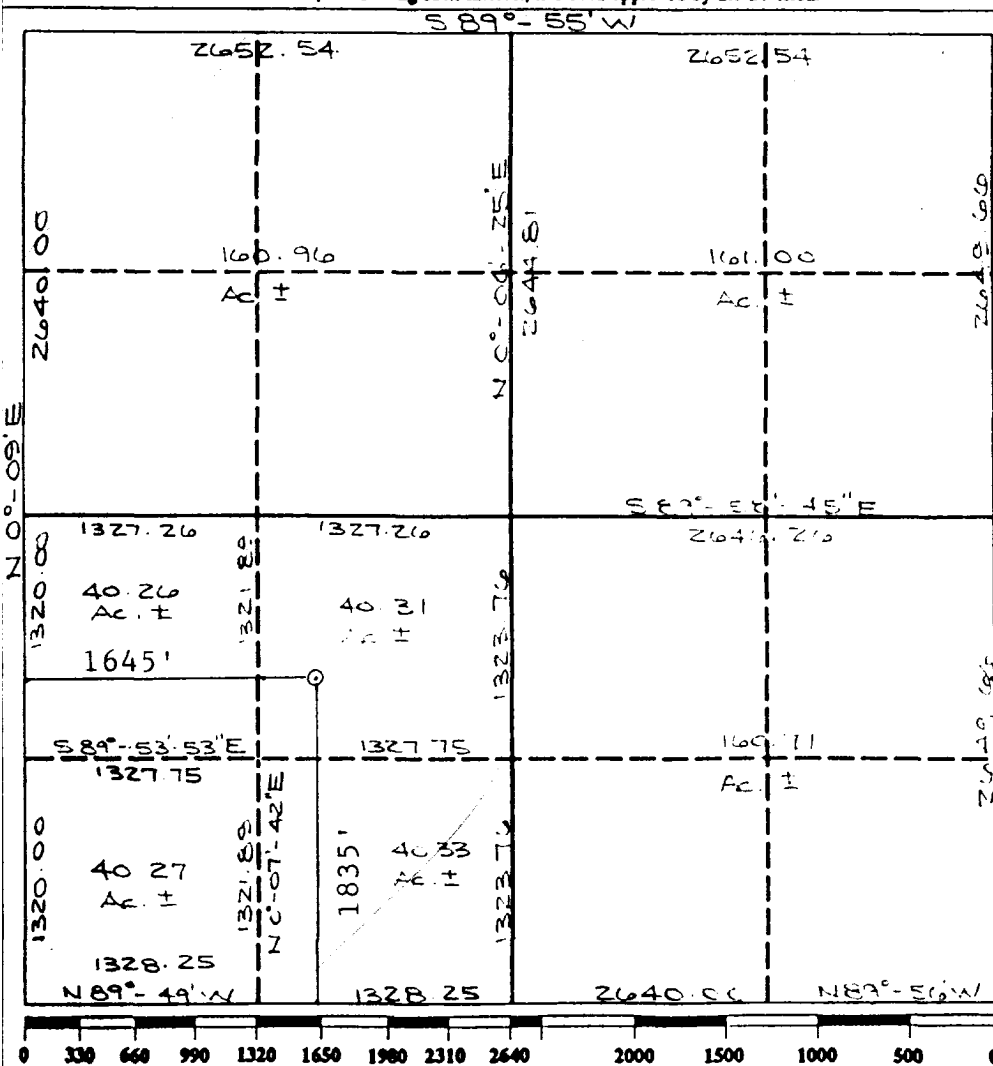
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Ken White*

Printed Name  
**KEN WHITE**

Position  
**REG PERMIT COORD**

Company  
**Union Texas Petroleum**

Date  
**4-23-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**March 1990**

Signature of Seal of Professional Surveyor

*Cecil B. Tullis*

**REGISTERED PROFESSIONAL SURVEYOR**

Cecil B. Tullis

Certificate No. **9672**

1.16 MOD 10  
0.100