Form 3160-4 UNITED STATES Submit in Duplicate* (November 1983) DEPARTMENT OF THE INTERIOR (formerly 9-330) BUREAU OF LAND MANAGEMENT													5. Lease Designation & Serial SF-078615A  6. If Indian, Allottee/Tribe A					
	WEI	L COM	PLETIO	N OR	RECO	MDT.R	TTO:	M J	NTO 1	roc *	<del></del>	-  °.	it indian	, Attot	tee/iribe Nam			
1a. Type			oil well _									7.	Unit Agr					
b. Type	of Compl	etion:	new well _									, ,	Northeas					
plug	back	dif	f. resvr		other _								Farm or Northeas					
2. Name o	·				lichols C							ಸ್ಥಿ ೭೮	Well No. 441R					
			P.O. B									10.			or Wildcat:			
		ll: (Rep	ort location	n clear	ly,in acc	cordan	ce wit	h any	State	e requi	rements)*		Basin Fr					
	prod. i		reported be	low		13601	FNL,	1670 י	FEL				Sec., T. Survey o		Block and			
At tot	al depth						P	ermit	No.:	30-045	-27817	٦	Sec. 24,	T30N,	R8W			
								S1 141 C		30 043	LIGIT		County of San Juan		13. State:			
15. Date : 9-2	Spudded: 5-90	16. Date	TD Reached	: 17.		ol. (re -20-90		proc	luce):	18. El		KB, RT, 2' RKB	GR, Etc	)* 19.	Elev. Csghd.			
	Depth,	MD & TVD:	21. Plug	Back 3257		TVD:				•	23. Inte	rvals	Rotary		Cable Tools			
24. Produ	cing Int		of this co	mpleti	on - Top,		om, Na	me (M			Drille	<del>~ `</del> —	Was Dire		No Survey Made?			
			coals, open		ompletion	n from	29781	to 3	2571					Yes				
zo. Type	Electric	and othe	er Logs Run:		ud Log							27. Was Well Cored?						
28.						D (Rep	ort al	l str	inas	set in	uell)	<u> </u>	<del></del> -	No				
Casin	Coming of the second se									ementing Re	ecord Amount Pulled							
9.625" 36# K-55					3421	12.2	12.25"			f of Class	B 23 Bbls Circ. Cement							
7.000	7.000"		N-80		29781			8.75"			f 65/35 Poz	Mix			Frc. Cement			
			···					**		148 c1	Class B			25 Bbls Circ. Cement				
			<del></del> ,		· · · · · · · · · · · · · · · · · · ·													
···	<del></del>	-!	LINER RECO	50							TUBING	RECOR	)	11				
Size	Top (	(MD)	Bottom (MD	) !	Sacks Cmt	*	Scree	en (MC	))	Size	Dep	th Set	(MD)	Pac	(er Set (MD)			
					None		N/A	١		2.375	,	2984	• .,.		N/A			
														-	**			
31. Perfor	ration Re	cord (In	terval, siz	e and r	number):		<del>-</del>	32.		AC	ID, SHOT,	FRACTU	RE, CEMEI	IT SQUE	ZE, ETC.			
Open i	iole No L	iner. O	pen Hole 29	78 · - 325	571			Dep	th In	terval	(MD)	Amoun	t and Ki	nd of Ma	nterial Used			
								a	978 •	- 3257			ural, sti coal zor		ieved			
33.					······································							· .						
oate First	Product	ione	Productio	n Math	عما (5) مرا		RODUC											
Waiting	on pipe	line	Flowing		ng complet	tion o	perati _	on, h			d type of puge	oump):		ll Stati it-in	us (shut-in):			
	te of Test: Hours Tested: Choke Si 11-20-90 1 hr. 2" pito						'n Foi Perio		Dil-Bb N∕∧		Gas-MCF N/A	W	ater-Bbl N/A	0	as-Oil Ratio			
low. Tubi 1460 p	•	: Cas	ing Pressure 1435 psig	e:		ulated R Rate:			-Bbl /A		Gag MOSE 700 MCFD	PE	500 BLD		REVITY-API			
34. Dispos	tion of	Gas (Solo	d, used for	fuel,				ted		1	T		nl tyest					
55. List o	f Attach	ments:	· · · · · · · · · · · · · · · · · · ·								FAR		N RESOUR					
	by certif	y that th	e foregoing	and at					olete	and cor		_	d from a	U avail	able records			
igned:	15.1W.	Will	rum		Roy	/ W. Wi	lliams	3	Title	: Admi	nistrative	Manage	er Date	: 12	\$ 190			

																							Fruitland Coal Zones:	NEBU# 441R	FORMATION	and recoveries):
32541	32341	32291	32241	3221'	3216'	32031	3200'	3140"	31381	3135'	3117'	31151	31121	31051	31011	30861	3084	30581	30541	30391	30281	3024	2980 •		401	including dep
32551	32411	3231'	32251	3223'	3218*	3208'	32011	3142'	3139'	31361	3121'	3116'	31131	3111'	3104 •	30891	3085	30591	30551	3040	3030'	30251	2981 •		BOTTOM	th interval tested, cu
													Se S		000000000000000000000000000000000000000										DESCRIPTION, CONTENTS, ETC	tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, ies):
FORM Budget Bu																,					Main PC			NAME		38.
FORM APPROVED Budget Bureau No. 1004-0137															•						32551		MEAS. DEPTH			GEOLOGICAL MARKERS
7																		•				•	VERT. DEPTH	TRUE	907	