

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>I-89IND-58</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo Tribe</b>	
2. NAME OF OPERATOR <b>Tiffany Gas Company</b>				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <b>P.O. Box 3307, Farmington, N.M. 87499</b>				8. FARM OR LEASE NAME <b>USG Section 18</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface <b>1150' FSL &amp; 1000' FWL</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>				9. WELL NO. <b>53</b>	
14. PERMIT NO. <b>3004527942</b> DATE ISSUED <b>JUL 31 1990</b>				10. FIELD AND POOL, OR WILDCAT <b>Hogback Dakota</b>	
15. DATE SPUDDED <b>7/2/90</b> 16. DATE T.D. REACHED <b>7/11/90</b> 17. DATE COMPL. (Ready to prod.) <b>7/11/90</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec 7, T29N, R16W</b>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>5036' GR.</b>				12. COUNTY OR PARISH <b>San Juan</b>	
19. ELEV. CASINGHEAD <b>5036' GR.</b>				13. STATE <b>N.M.</b>	
20. TOTAL DEPTH, MD & TVD <b>721.5 GR.</b> 21. PLUG, BACK T.D., MD & TVD <b>N.A.</b> 22. IF MULTIPLE COMPL., HOW MANY* <b>N.A.</b>				23. INTERVALS DRILLED BY <b>→</b> ROTARY TOOLS <b>X</b> CABLE TOOLS <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>721' to 721.5' GR. Hogback Dakota</b>				25. WAS DIRECTIONAL SURVEY MADE <b>yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>none</b>				27. WAS WELL CORED <b>no</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# N-80	44' GR.	10 1/4"	65 CF/55sx. (circulated)	none
4 1/2"	10.5#, J-55	692' GR.	6 1/4"	106 CF/90sx. (circulated)	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
none					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8", 4.7# J-55'	698' GR.	none			
31. PERFORATION RECORD (Interval, size and number) <b>no perforations</b> <b>3 3/4" open hole 692'-721.5'</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				none	
33.* PRODUCTION					
DATE FIRST PRODUCTION <b>7/12/90</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>			WELL STATUS (Producing or shut-in) <b>producing</b>
DATE OF TEST <b>7/13/90</b>	HOURS TESTED <b>19.5</b>	CHOKE SIZE <b>none</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>30 bbl.</b>	GAS—MCF. <b>tstm</b>
WATER—BBL. <b>0</b>	GAS-OIL RATIO <b>tstm</b>				
FLOW. TUBING PRESS. <b>7 psi</b>	CASING PRESSURE <b>7 psi</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>37</b>	GAS—MCF. <b>tstm</b>	WATER—BBL. <b>0</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>no gas</b>					TEST WITNESSED BY <b>JUL 27 1990</b>
35. LIST OF ATTACHMENTS <b>none</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <b>JIM HICKS</b>		TITLE <b>Agent/Tiffany Gas Company</b>		DATE <b>7/13/90</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)