

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Tiffany Gas Co.		Well API No. 30-045-27942
Address P.O. Box 50, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

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OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name USG Section 18	Well No. 53	Pool Name, Including Formation Hogback Dakota 32680	Kind of Lease State, Federal or Fee	Lease No. I-89-IND-58
Location Unit Letter M 1150 Feet From The South Line and 1000 Feet From The West Line Section 7 Township 29N Range 16W, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Meridian Oil Trading, Inc. 2529910	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit M 7 29N 16W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐	Date Spudded 07/02/90	Date Compl. Ready to Prod. 07/11/90	Total Depth 721.5GR	P.B.T.D. 721.5GR
Elevations (DF, RAB, HI, GR, etc.) 5036 GR	Name of Producing Formation Hogback Dakota	Top Oil/Gas Pay 721.0 GR	Tubing Depth 698	Depth Casing Shoe 692 GR
Perforations None-open hole	TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 10 1/4"	CASING & TUBING SIZE 7" 23# J55 Casing	DEPTH SET 45'	SACKS CEMENT 55 sxs circulated	
6 1/4"	4 1/2" 10.5# J55 Casing	692'	90 sxs circulated	
	2 3/8" 4.7# J55 Tubing	698'		

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 07/12/90	Date of Test 07/12/90 - 07/13/90	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 7 PSI	Casing Pressure 7 PSI	Choke Size NA
Actual Prod. During Test 37 bbl.	Oil - bbls. 37 bbl.	Water - bbls. 0	Gas - MCF TSTM
GAS WELL		Grav. of Condensate	
Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MMCF	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Sean C. Burr
Printed Name
Sean C. Burr
Date
7/13/90
Title
Vice President
Telephone No.
505-325-1701

OIL CONSERVATION DIVISION

9-4-90
Date Approved

By

Title
SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.