

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |  |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>I-89-IND-58                    |  |
| 2. NAME OF OPERATOR<br>TIFFANY GAS COMPANY   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Navajo Tribe                  |  |
| 3. ADDRESS OF OPERATOR<br>P.O. BOX 3307, Farmington, N.M. 87499  |  | 7. UNIT AGREEMENT NAME  |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>1485' FSL & 850' FWL |  | 8. FARM OR LEASE NAME<br>USG SECTION 18                               |  |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>54   |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5033' GR.  |  | 10. FIELD AND POOL, OR WILDCAT<br>Hogback Dakota                      |  |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 7, [REDACTED] |  |
|  |  | 12. COUNTY OR PARISH<br>San Juan                                      |  |
|  |  | 13. STATE<br>NM   |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             | <input type="checkbox"/> |                      | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                              |                                     |                 |                                     |
|------------------------------|-------------------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF               | <input type="checkbox"/>            | REPAIRING WELL  | <input type="checkbox"/>            |
| FRACTURE TREATMENT           | <input type="checkbox"/>            | ALTERING CASING | <input type="checkbox"/>            |
| SHOOTING OR ACIDIZING        | <input type="checkbox"/>            | ABANDONMENT*    | <input type="checkbox"/>            |
| (Other) 4 1/2" Casing Report | <input checked="" type="checkbox"/> |                 | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/19/90 MIRU Rotary Rig. W.O.C. time 206 hrs. Nippled up B.O.P. to 7" surface casing and pressure tested to 600 psi with no bleed off. Drilled 6 1/4" hole to 514' GR. and S.D.O.N.

7/20/90 Drilled 6 1/4" hole to 706' GR. Ran 18 jts. of 4 1/2". 10.5#, J-55, LTC casing and landed @ 706' GR. Casing was cemented with 106.2 CF. (90sx) class "B" cement with 2% CaCl. 20 sx. cement circulated. Job complete @ 1530 hrs.

API# 30-045-27943

RECEIVED  
AUG 06 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks

TITLE Agent, Tiffany Gas Co.

DATE 7/20/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

AUG 02 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY WT



# CEMENTERS, INC.

P. O. BOX 302 • FARMINGTON, NEW MEXICO 87499 • (505) 632-3683

WELL # U56 Sec 18-54 DATE 7/20/90

CEMENT USED: 90 SKS 290 CaCl<sub>2</sub>

CEMENT CIRCULATED: 3 BP.

CEMENT RATE (PRESSURE): 100# 4 1/2 BPM

PRESSURE: 100#

CEMENT TIME: 4 1/2 min.

DISPLACEMENT BARRELS: 11 BP.

DISPLACEMENT RATE: 4 1/2 BPM

DISPLACEMENT PRESSURE: 300#

DISPLACEMENT TIME: 2 1/2 min.

PLUG BUMP TIMES AND PRESSURE: 3:30 PM 600#

OTHER: 15 BP ahead

**RECEIVED**  
AUG 06 1990  
OIL CON. DIV.  
DIST. 3