

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TIFFANY GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 3307, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations)

At surface

1485' FSL & 850' FWL

At top prod. interval reported below

At total depth

same

same

14. PERMIT NO.

DATE ISSUED

3004327943

15. DATE SPUNDED 7/8/90 16. DATE T.D. REACHED 7/21/90 17. DATE COMPL. (Ready to prod.) 7/21/90 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5033' GR. 19. ELEV. CASINGHEAD 5033' GR.

20. TOTAL DEPTH, MD & TVD 716.5' GR. 21. PLUG, BACK T.D., MD & TVD n.a. 22. IF MULTIPLE COMPL., HOW MANY* n.a. 23. INTERVALS DRILLED BY → X X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

716' - 716.5' GR. Hogback Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#N-80	47' GR.	10 1/4"	41.3 CF/35sx (circulated)	none
4 1/2"	10.5# J-55	706' GR.	6 1/4"	106.2 CF./90sx (circulated)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8" 4.7#	698 GR.	none

31. PERFORATION RECORD (Interval, size and number)

No perforations

Open hole 706'-716.5 GR.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
7/23/90		flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/25/90	48	none	→	64	tstm	0	tstm	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
7 psi	7 psi	→	32	tstm	0	62.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no gas

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from FARMINGTON RESOURCE AREA

SIGNED

JIM HICKS

TITLE Agent, Tiffany Gas Company

DATE 7/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.

I-89-IND-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USG SECTION 18

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Hogback Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T29N, R16W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.