

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. I-89-IND-58	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Tiffany Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 3307—Farmington, N.M. 87499				8. FARM OR LEASE NAME USG Section 18	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1025' FSL & 1575' FWL At proposed prod. zone Same				9. WELL NO. 55	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles Southeast of Shiprock, N.M.				10. FIELD AND POOL, OR WILDCAT Hogback Dakota	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 4800		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 joint	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 742'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5034' GR				22. APPROX. DATE WORK WILL START* May 1990	
23. <b>This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.3.</b> PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8 3/4"	7"	23#	45'	35sx (41.3CF)	
6 1/4"	4 1/2"	10.5#	730'	80sx (94.4CF)	

Operator plans to set 4 1/2" casing at the top of the Dakota, drill one to two feet into Dakota pay sand, and complete in open hole.

Multiple requirements attached.

RECEIVED  
JUN 29 1990  
OIL CON. DIV.,  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Jim Hicks SIGNED Agent, Tiffany Gas Company TITLE 3/9/90 DATE  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

JUN 26 1990

Ken Townsend  
FOR AREA MANAGER

\*See Instructions On Reverse Side

# OIL CONSERVATION DIVISION

**P.O. Box 2088**

**Santa Fe, New Mexico 87504-2088**

## DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

### DISTRICT III

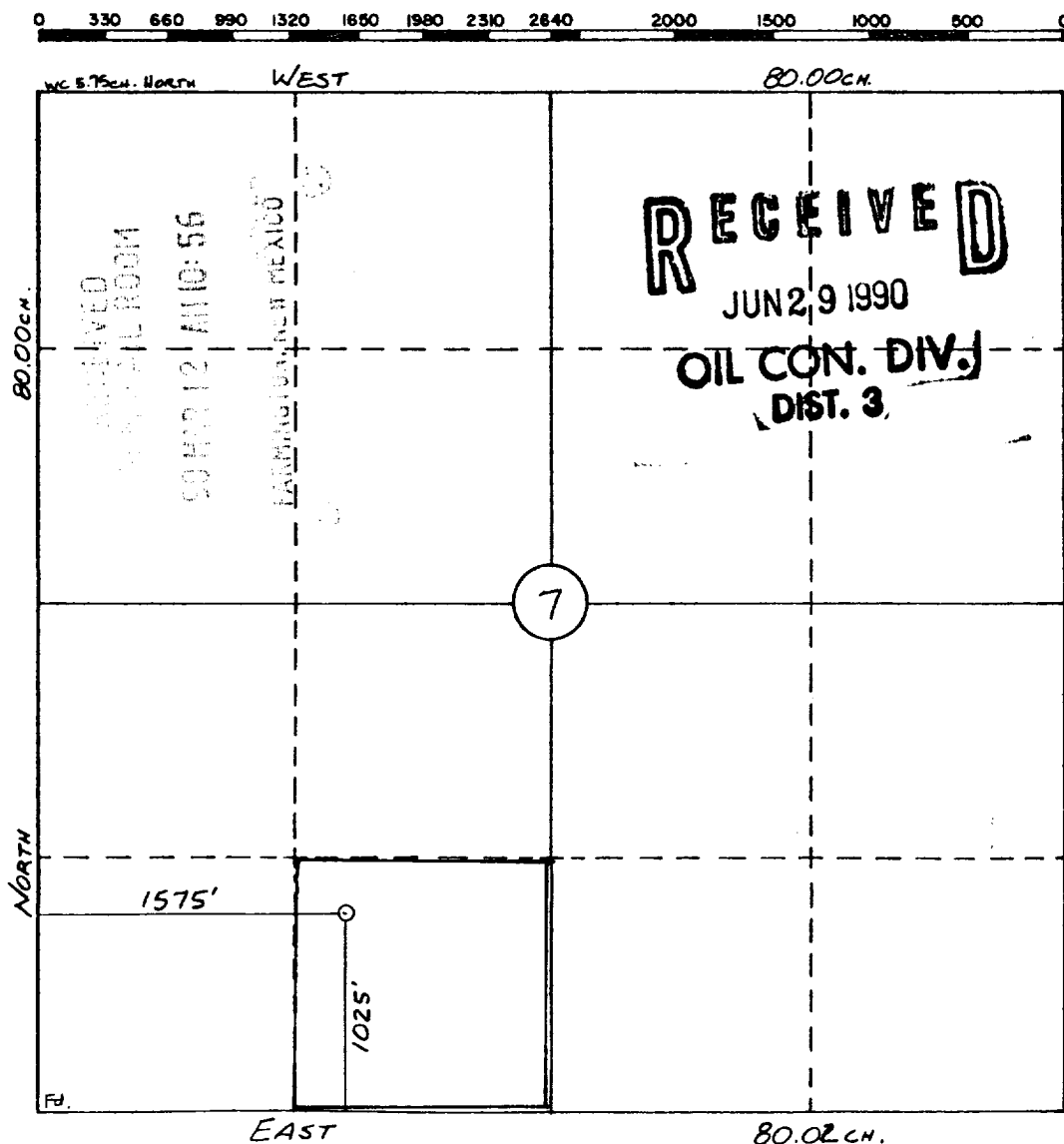
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

**All Distances must be from the outer boundaries of the section**

Operator TIFFANY GAS COMPANY		Lease USG SECTION 18		Well No. 55
Unit Letter N	Section 7	Township 29 N	Range 16 W NMPM	County San Juan
Actual Footage Location of Well: 1025 feet from the South line and 1575 feet from the West line				
Ground level Elev. 5034	Producing Formation Dakota	Pool Hogback Dakota		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes      ☐ No      If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_
- No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name \_\_\_\_\_

Jim Hicks

**Position**

Agent

**Company**

Tiffany Gas Company

Date: \_\_\_\_\_

3/9/90

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-5-90

Date Surveyed

~~William E. Mahonke II~~

Signature & Seal of  
Professional Surveyor



17

NEG

1571

~~SECRET~~

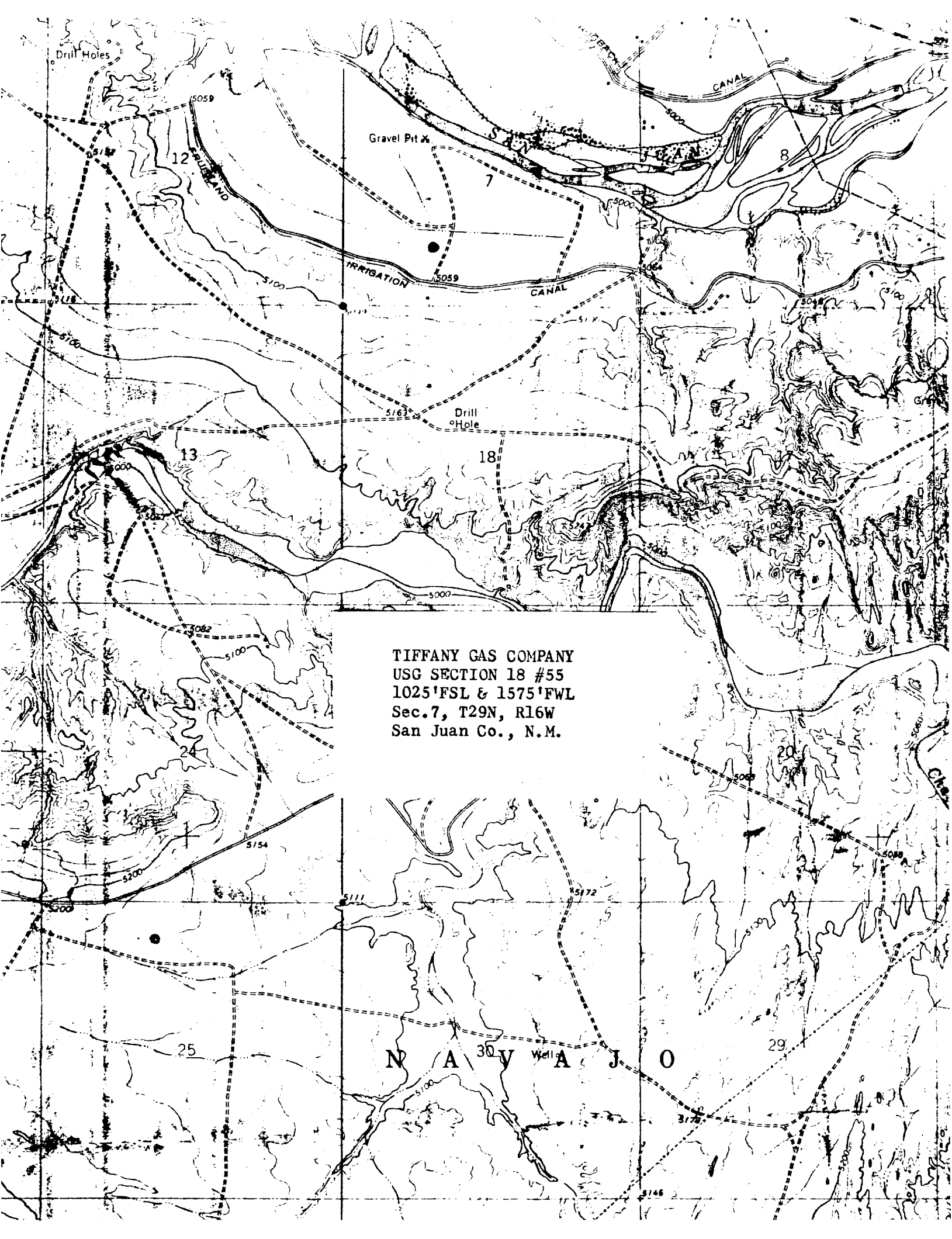
Certificate No. 22

CHARTERED ACCOUNTANTS

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TIFFANY GAS COMPANY  
USG SECTION 18 #55  
1025'FSL & 1575'FWL  
Sec.7, T29N, R16W  
San Juan Co., N.M.