

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Tiffany Gas Company

3. ADDRESS OF OPERATOR

P.O. BOX 3307, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1025' FSL &amp; 1575' FWL

At top prod. interval reported below

At total depth

same

same

14. PERMIT NO.

DATE ISSUED

300952797A

15. DATE SPURRED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, BT, GE, ETC.)\*

19. ELEV. CASINGHEAD

7/12/90

7/25/90

7/25/90

5034' GR.

5034' GR.

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

718.5' GR.

n.a.

n.a.

→

X

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

717.75' - 718.5' GR.

Hogback Dakota

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

no

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# N-80	44' GR.	10 1/4"	41.3 cf/90sx circulated	none
4 1/2"	11.6# J-55	706.5' GR.	6 1/2"	106.2 cf/90sx (circ.)	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8" 4.7# J-55	705.5' GR.	none

31. PERFORATION RECORD (Interval, size and number)

No perforations

open hole 706.5' - 718.5' GR.

32. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL (MD)

none

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OIL CON. DIV

33.\* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

7/25/90

flowing

STATUS (Producing or shut-in)

producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

7/27/90

24

none

→

34

TSTM

0

TSTM

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

7 psi

7 psi

34

TSTM

0

62.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no gas

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JIM HICKS

TITLE Agent, Tiffany Gas Company

BY

DATE 7/27/90

\*(See Instructions and Spaces for Additional Data on Reverse Side)